

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico TES 0000000

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

ional instructions in the Rules and Re	Indicate Nature of Notice by Checkin	ng Below
OTICE OF INTENTION O CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
otice of Intention o Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
OTICE OF INTENTION O SQUEEZE	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
otice of Intention Of Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)
IL CONSERVATION COMMISSIC	ON Hobbs, New Mexico	July 18, 1956
entlemen:	(Fizee)	\ \
	and another work as described below at the	
		MPM., Denten
	FULL DETAILS OF PROPOSED PLA	AN OF WORK
•	FULL DETAILS OF PROPOSED PLA LOW INSTRUCTIONS IN THE RULES	AND REGULATIONS)
It is proposed t	LOW INSTRUCTIONS IN THE RULES O squeese cement and acid treat	AND REGULATIONS)
It is proposed t 1. Pull tubing and Kob 2. Run 2-7/8" drill pi	LOW INSTRUCTIONS IN THE RULES o squeeze sement and acid tree pump. pe with 5-5/8" bit and drill of	and regulations)
It is proposed t 1. Pull tubing and Kob 2. Run 2-7/8" drill pi and 12,550°. Pull	LOW INSTRUCTIONS IN THE RULES of squeeze sement and acid tree pump. pe with 5-5/8" bit and drill of drill pipe and bit.	and regulations) at as follows: out packers at 80001, 12,3971
It is proposed t 1. Pull tubing and Kob 2. Run 2-7/8" drill pi and 12,550°. Pull 3. Run cement retainer below retainer.	composite the control of the control	at as follows: out packers at 8000', 12,397' Ly 12,555'; squeese cement
1. Pull tubing and Kob 2. Run 2-7/8" drill pi and 12,550. Pull 3. Run cement retainer below retainer. 4. Run tubing with hoo 5. If warranted treat	compositions in the Rules of squeeze sement and acid tresses pump. The pump. The pump of the set and drill of the set approximately formation thru perforations in	and regulations) it as follows: out packers at 8000', 12,397' iy 12,555'; squeese cement 12,380'. Swab and test.
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It is proposed t 1. Pull tuking and Kob 2. Run 2-7/8" drill pi and 12,550'. Pull 3. Run cement retainer below retainer. 4. Run tubing with hoo 5. If warranted treat 12465'-12535' with	c squeeze cement and acid treese pump. pe with 5-5/8" bit and drill of drill pipe and bit. on wire line set approximately formation thru perforations in 1000 gallons 15% NE acid. By	at as follows: out packers at 8000', 12,397' ly 12,555'; squeese cement 12,380'. Swab and test. 17" casing from Company or Operator 7. Swap and test.

Address Box 2167, Hobbs, New Mexico

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