

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 9, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the W. A. Simpson et al (Tr A)

Gulf Oil Corporation
(Company or Operator)

Well No. 4 in I
(Unit)

NE SE 1/4 of Sec. 3, T. 15-S, R. 37-E, NMPM, Denton Wolfcamp Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In an effort to increase production it is proposed to perforate additional interval and acid treat as follows:

1. Pressure test 7" casing with 800 psi.
2. Remove Kobe pump. Pull tubing and packer.
3. Perforate 7" casing from 9190-9290' and 9330-9350'.
4. Run tubing and packer. Packer set at 9310'.
5. Treat below packer with 2000 gallons of 15% LT NE acid. Shut and test.
6. Pump blocking agent (TCL-15) below packer.
7. Reset packer at 9125'. Treat below packer with 8,000 gallons 15% LT NE acid followed by TCL-15, then treat with 8,000 gallons 15% LT NE acid.
8. Shut and test. Run wire line production packer. Run tubing and Kobe pump. Return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By J. G. Stanley

Title.....

Gulf Oil Corporation
Company or Operator

By [Signature]

Position Asst. Area Supt. of Prod.
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

