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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 84240

## State of New Mexico Energy, Minerals and Natural Resources Dep

Form C-104 Revised 1-1-89 See Instructi

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

00 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	R ALL	OWABI	LE AND A	URAL GA	<b>US</b>	W NE				
Personal Petroleu							Well API No. 30-025-05261					
Pennzoll Petroled			797	710-00	90							
eason(s) for Filing (Check proper box)	Tarana	-			Othe	(Please expla	ria)					
ew Well   scompletion	Oil Onderboo	Change in '  Chang	Dry Gas		EFFI	ECTIVE	Novembe	er 1, 199	3			
bange in Operator	Catagne	- C	-									
change of operator give name d address of previous operator												
. DESCRIPTION OF WELL	WELL AND LEASE Well No.   Pool Name, Including				Formation Kind of			Lease 2	Lease No.			
w.A. Simpson etal	-			1fcamp State, F			of Lease Federal or Fee FEE	<u> </u>				
ocation												
Unit Letter P	_ :6	60	Feet Pro	m TheS	outh_Lin	3 3	30 F•	et From The	_East_	Line		
Section 2 Township	P15		Range	37E	, N	ирм,		L	2,	County		
				N	DAT CAR	TRANSPO	RTER CO	DE - EEC				
I. DESIGNATION OF TRAN	SPORTE	CR OF O	L ANL	NATU	Address (Giv	e address to w	hich approved	copy of this for	m is to be 24	N)		
EOTT 011 Pipeline Of State of Oil EO E Pipeline College Of Oil EO					P.O. B	P.O. Box 4666, Houston, Texas 77210-4666						
lame of Authorized Transporter of Casinghead Cas					Address (Give oddress to which approved copy of this form is to be sent) P.O. Box 3179, Midland, Texas 79702					<del>,</del>		
Tipperary Resource	source Corp. A.F. Navez_			Is gas actually connected? When								
f well produces oil or liquids, ive location of tanks.	) vax	342	 	~~		Yes .			Unknown			
this production is commingled with that	from any of	ther lease or	pool, give	e comming!	ing order sum	ber:	•					
V. COMPLETION DATA					New Well	Workover	Deepen	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion	- (X)	Oil Well	1 0	ins Well	Ven men	i marona		<u>i i</u>		<u> </u>		
Date Spudded	Date Con	npl. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
fornions								Depth Casing Shoe				
				10 AND	CEMENT	NG PECO	RD	<u> </u>				
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
HOLE SIZE	<del>                                     </del>	ASING U.	00,10					<b></b>				
					ļ	<u> </u>						
					<del> </del>			<u> </u>				
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		1							
OIL WELL (Test must be after	recovery of	total volume	of load	oil and mus	be equal to a	r exceed top a lethod (Flow,	Howable for the	nis depth or be )	or juli 24 ho	W7.)		
Date First New Oil Rus To Task	Date of	Test			Producing N		}					
Length of Test	Tubing	Tubing Pressure			Casing Pressure			Choke Size				
. • • • • • • • • • • • • • • • • • • •					Water - Bbls.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Oil - Bb	Oil - Bbls.			Water - Bo	VI 4001 - DOIN						
GAS WELL												
					Bbls. Cond	A KAPE		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length	of Test			20,0. 0000	es as commer				Choke Size		
Actual Prod. Test - MCF/D			ia (a)		1	•		Choke Size				
Actual Prod. Test - MCF/D		of Test Pressure (Sh	ud-in)		1	encice/MMCr isure (Shut-in)		Choke Size				
Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC  L harphy certify that the rules and rep	Tubing CATE (	Pressure (Short COM) The Oil Cons	[PLIA] servation		1	isure (Shut-in)	,	Choke Size		ON		
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing  CATE ( pulations of  ad that the in	Pressure (Sh OF COM the Oil Constitution of	IPLIAI servation piven above		Casing Pre	OIL CC	)NSER	VATION	DIVISI	ON		
Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an  is true and complete to the best of m	Tubing  CATE ( pulations of  ad that the in	Pressure (Sh OF COM the Oil Constitution of	IPLIAI servation piven above		Casing Pre	OIL CC	ONSER' ved N	VATION OV 171	DIVISI 993 SEXTON			
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CATE ( quiations of  ad that the in  the provided  the pro	Pressure (Short COM) The Oil Common of Common	IPLIAI pervation piven abov	ve au	Casing Pre	OIL CC	ONSER' ved N	VATION 0V 17 1	DIVISI 993 SEXTON			
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CATE ( qualities of ad that the in the provided granning of the provided granning granni	Pressure (Short COM) The Oil Common of Common	IPLIAI servation spiven above  I on As  Title	sst.	Casing Pre  Da  By	OIL CC	ONSER'  ved N  IAL SIGNER  DISTRICT I	VATION OV 171	DIVISI 993 SEXTON			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senamte Form C-104 must be filed for each mod in multiply completed wells

