

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-05262

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Argo

8. Well No.

1

9. Pool name or Wildcat

Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☒

GAS

☐

OTHER

2. Name of Operator

Polaris Production Corp.

3. Address of Operator

415 W. Wall, Suite 2010 Midland TX. 79701

4. Well Location

Unit Letter A : 660 Feet From The N Line and 660 Feet From The E Line

Section 3 Township 15-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 8000'-35' cmt on top

Pull casing @ 5500+-

Spot 45 sxs @ stub & tag

Spot 50 sxs @ 4705-4605 & tag

Spot 35 sxs @ top of salt

Spot 35 sxs @ 425-325

Spot 10 sxs @ 30'-surface

Cir. 9.5# mud
Install dry hbk marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Agent

DATE

10-20-97

TYPE OR PRINT NAME

Rickey Smith

TELEPHONE NO.

915
586-3076

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

OCT 29 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

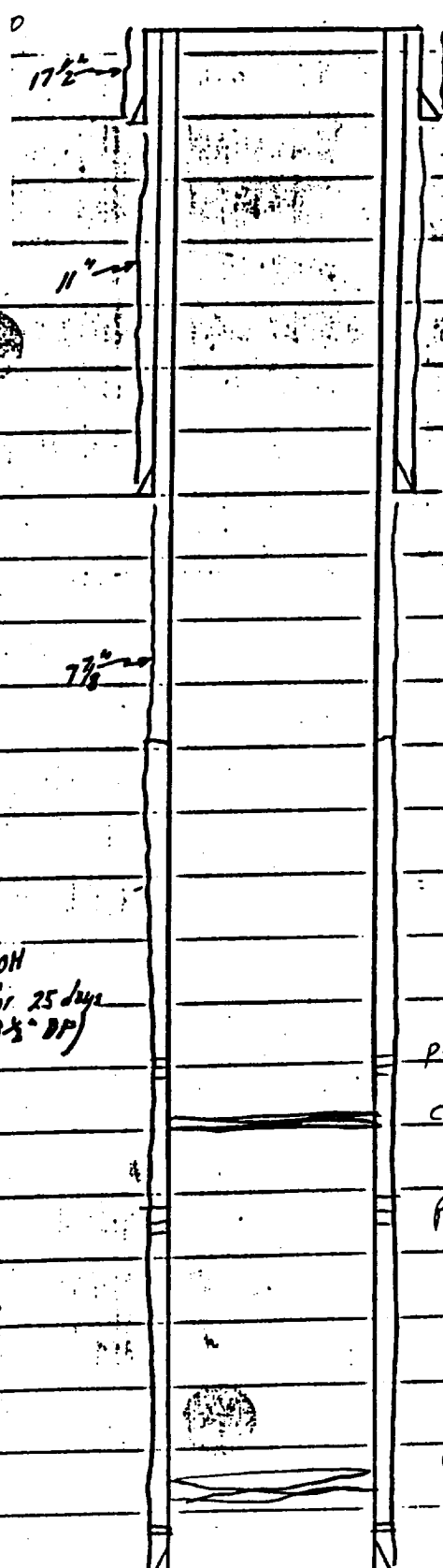
268 jts 2 7/8 N + J

67 - 1" rods

74 - 7/8" rods

180 - 3/4" rods

Argo No. 1



12 3/8" Csg. 48" @ 374' w/ 325 sx. 11-1
Cem. circ.

8 5/8" 32" J-55 Csg. @ 4655' w/ 3500
H-28-51
Cem. Circ.

Top cement by Free-Point @ 5700.

Defl

Fishing job 8997 for 25 days
(20 DC, etc. 49 stds 3 1/2" DP)

Defl. 1" @ 9360

Loss Circ. 10,905-918

NDS - Csg. 14' 0-15.1

20" N-80 1517-1202.2

17" N-80 1202-2814

17" J-55 2814-6787

17" N-80 6787-10,681

20" N-80 10,681-12,500

perf 9057'-9345' w/ 31 holes
acidized w/ 2500 gal 6-5-91

CIBP @ 9095' w/ 3500 6-11-91

perf 9291'-9500' w/ 42 holes
acidized w/ 3000 gal acid
8-25-90

CIBP @ 12,112 w/ 2500 6-24-91

Perf. 12,408-12,460

5 1/2" 17 1/2" Csg. @ 12,500 w/ 1150 sx

PBTD 12,547

TD 12,690

4 3/4" 5'