

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

February 13, 1959  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

Argo

2

H

Well No. in (Unit)

SE NE (Company or Operator) -15-S -37-E Denton Pool  
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM, County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Pull rods, pump & tubing. Run open-hole caliper survey.
2. Pick up additional tubing and rerun with two hydraulic inflatable packers spaced 40' apart. Set packers with bottom packer @ 12,480' & bottom of top packer @ 12,434'.
3. Swab test from below bottom packer (if necessary, treat w/500 gallons acid).
4. Swab test from between packers (if necessary, treat w/500 gallons acid).
5. Release packers & reset w/bottom of bottom packer at 12,434'.
6. Swab test from between packers (if necessary, treat w/500 gallons acid).
7. Swab test from above both packers. If excessive water recovered, it may be necessary to reset packers to determine water bearing zone. If zone swabs dry or oil is recovered & conditions warrant, spot acid on formation, let soak 15 minutes, then treat w/total of 2000 gallons acid (includes "spotted" acid).
8. If bottom of hole water bearing, run tubing w/open hole squeeze tool or use dump bailer to cement water bearing interval. Otherwise, further operations will be contingent upon results of swab tests.
9. Rerun production string and place on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company or Operator Original Signed By

Rex C. Cabaniss Rex C. Cabaniss

By.....

District Exploitation Engineer

Position.....

Send Communications regarding well to:

Shell Oil Company

Name.....

Box 845, Roswell, New Mexico

Address.....

