

Spc.	3			R			

## WELL RECORD

Shell Oil Company

**ARGO**

(Lease)

## Derton

Pool,

**1.0**

County.

**Not confidential.**....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	345#				Surface String
8-5/8	32#	New	4812#				Salt String
5-1/2	15.5 & 17#	New	12,502#	Laridin			Oil String
2-3/8	4.7#	New	12,673#	Nung &	12,604#	12,645-12,653#	Tubing String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	358'	325	Pump & Plug	Cemented to surface.	
11	8-5/8	4826'	3400	Pump & Plug	Cemented to surface.	
7-7/8	5-1/2	12,512'	650	Pump & Plug		

## Note

**Result of Production Stimulation.....**

### ..Depth Cleaned Out.

# ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12,688 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 12-18, 19 52

OIL WELL: The production during the first 24 hours was 806 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and 0.2% was sediment. A.P.I. Gravity 46.2 API GOR 783

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian 12,477 (-8650')	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates Yaso 6283 (-24,56')	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. Wolfcamp Line 9387 (-5562')	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo 8110 (-4283')	T.	T.	
T. Penn	T.	T.	
T. Miss 11,575 (-7748')	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4500	4500	Surface Sand, Red Beds, Salt & Anhydrite				
4500	8100	3600	Dolomite				
8100	9200	1100	Shale & Dolomite				
9200	9390	190	Dolomite				
9390	9650	260	Lime & Dolomite				
9650	10000	350	Lime & Chert				
10000	10400	400	Dolomite				
10400	11500	1100	Lime				
11500	11890	390	Lime & Shale				
11890	12250	400	Lime & Chert				
12250	12480	230	Shale				
12480	12688	208	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 29, 1952

(Date)

Company or Operator Shell Oil Company  
Name J. D. Savage

Address Box 1957, Hobbs, New Mexico  
Position or Title Division Exploitation Engineer