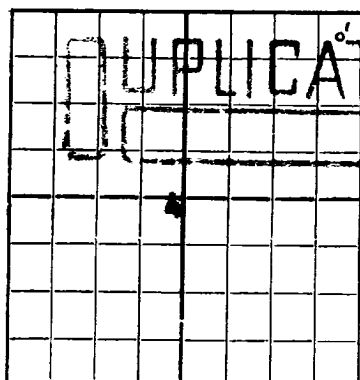


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

OIL CONSERVATION COMMISSION  
HOBBS-OFFICEAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

**Skelly Oil Company** **Mattie Stanbro**  
Company or Operator Lease  
Well No. **1** in **NE 1/4 NE 1/4** of Sec. **4**, T. **153**  
R. **37E**, N. M. P. M., **Denton** Field, **Lea** County.  
Well is **330** feet south of the North line and **330** feet west of the East line of **Section 4**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Mattie Stanbro**, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is **Skelly Oil Company**, Address **Tulsa, Oklahoma**  
Drilling commenced **July 7** 19 **51** Drilling was completed **September 16,** 19 **51**  
Name of drilling contractor **Makin Drilling Company**, Address \_\_\_\_\_  
Elevation above sea level at top of **main D.P. 3834** feet.  
The information given is to be kept confidential until **Not Confidential** 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>13-3/8"</b>	<b>44.5</b>	<b>Slip Joint</b>	<b>Arco</b>	<b>289</b>				
<b>9-5/8"</b>	<b>40</b>	<b>8R</b>	<b>Natl. J.</b>	<b>55-1007</b>				
<b>9-5/8"</b>	<b>36</b>	<b>8R</b>	<b>Natl. J.</b>	<b>55-3780</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>18"</b>	<b>13-3/8"</b>	<b>305</b>	<b>325</b>	<b>Malliburton Process</b>		
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>4802</b>	<b>2950</b>	<b>Malliburton Process</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **10123** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing **Dry Hole** 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**M. E. Coleman**, Driller **M. H. Bostick**, Driller  
**S. H. Breland**, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **1st****Hobbs, New Mexico - November 1, 1951**  
Place Date

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Caliche
50	262	212	Caliche & Red Bed
262	810	548	Red Bed
810	1825	1015	Red Bed, Shell
1825	2088	263	Red Bed w/ Streaks of Anhydrite
2088	2151	63	Anhydrite
2151	3191	1040	Anhydrite & Salt
3191	3368	177	Anhydrite & Shale
3368	3482	114	Anhydrite & Gypsum
3482	3537	55	Anhydrite, Gypsum & Shale.
3537	4218	681	Anhydrite & Gypsum
4218	4605	387	Anhydrite
4605	4645	40	Anhydrite & Lime
4645	5375	730	Lime
5375	5456	81	Lime & Sand
5456	6090	634	Lime
6090	6460	370	Lime & Sand
6460	8150	1690	Lime
8150	8230	80	Lime & Shale
8230	8295	65	Lime
8295	8530	235	Lime & Shale
8530	8567	37	Lime
8567	8625	58	Lime & Shale
8625	9212	587	Lime
9212	9398	186	Lime & Chert
9398	9559	161	Lime
9559	9579	20	Lime & Shale
9579	9961	382	Lime
9961	10123	162	Lime & Chert.