

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

SEP 24 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within 10 days after the work is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XX		

September 21, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

Mattie Stanbro

Well No. **1**

in the

Company or Operator

Lease

NE/4 NE/4

of Sec. **4**

T. **15S**

R. **37E**

, N. M. P. M.,

Denton

Pool

Lea

County.

The dates of this work were as follows: **September 20, 1951**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **September 18, 1951**, 19____, and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to total depth of 10,715'. The only DST taken was from 9603' to 9678' and recovered 15' of drilling mud, no shows of oil, gas or water. No commercial shows of oil or gas were encountered through any zones from surface to total depth.

The well has 9-5/8" OD casing set at 4802' and cemented with 2950 sacks, which was circulated to the surface. Plugged well in the following manner:

Ran mud-laden fluid from total depth to 9600'; 35 sacks cement to protect Wolfcamp formation, mud-laden fluid to 7450'; 35 sacks cement to protect the Tubb formation; mud-laden fluid to 6900'; 35 sacks cement to protect Clearfork formation; mud-laden fluid to 6350'; 35 sacks cement to protect the Glorieta formation; mud-laden fluid to 4800'; 35 sacks cement run at base of the 9-5/8" OD casing; mud-laden fluid to 40' where a 15 sack cement plug was run to surface and a 4" pipe marker installed.

Witnessed by **E. R. Deits**

Name

Skelly oil Company

Company

Foreman

Title

APPROVED:

OIL CONSERVATION COMMISSION

Ray Yarbrough
Oil & Gas Inspector
Name
Title

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Dist. Supt.

Representing

Skelly Oil Company

Company or Operator

Address

Drawer "D" - Hobbs, New Mexico

Date

19

Handwritten notes in the top left corner, possibly a date or reference number.