

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

SEP 18 1951

OIL CONSERVATION COMMISSION
HOBBES OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved by the Commission and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

September 18, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Skelly Oil Company **Mattie Stanbro** Well No. **1** in **NE 1/4 NE 1/4**
Company or Operator Lease
of Sec. **4**, T. **15S**, R. **37E**, N. M. P. M., **Denton** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 10,115'. The only DST taken was from 9603 to 9678' and recovered 15' of drilling mud, no shows of oil, gas or water. No commercial shows of oil or gas were encountered through any zone from surface to total depth. We propose to plug the well in accordance with the rules and regulations of the New Mexico Oil Conservation Commission.

The well has 9-5/8" OD. casing set at 4802' and cemented with 2950 sacks, which was circulated to the surface. The well will be plugged by filling the bore with mud laden fluid from total depth to approximately 9600' where a 35 sack cement plug will be run to protect the Wolfcamp formation; mud laden fluid to approximately 7450' and a 35 sack cement plug run to protect the Tubb formation; mud laden fluid to approximately 6900' and a 35 sack cement plug run to protect the Clearfork formation; mud laden fluid to approximately 6350' and a 35 sack cement plug run to protect the Glorieta formation; mud laden fluid to approximately 4800' and a 35 sack plug run at the base of the 9-5/8" OD. casing; mud laden fluid to approximately 40' where a 15 sack cement plug will be run to the surface and a 4" pipe marker installed.

Approved **SEP 18 1951**, 19.....
except at follows:

Skelly Oil Company
Company or Operator

By **[Signature]**

Position **Dist. Supt.**

Send communications regarding well to

Name **Skelly Oil Company**

Address **Drawer "D"**

Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By **[Signature]**

Title **Oil & Gas Inspector**

