			_
NO. OF COPIES REC	E17E0		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I - I -	

ļ	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
- 1	SANTA FE	_	OR ALLOWABLE	Effective 1-1-65		
- 1	FILE		AND ISPORT CIL AND NATURAL GA	ıs		
}	U.S.G.S.	AUTHORIZATION TO TRAN	ASPORT CIE AND NATORAL OF			
ļ	TRANSPORTER GAS					
}	OPERATOR					
	PRORATION OFFICE					
1.	Operator			1		
	Polaris Product					
	P.O. Box 1703. A Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Change in Operato	or		
	Recompletion	Oil Dry Gas	声 !			
	Change in Ownership X	Casinghead Gas Condens				
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 1509, Midland, Texas	79701		
II	DESCRIPTION OF WELL AND	LEASE	emation Kind of Lease	Lease No.		
	Lease Name	Well No. Pool Name, including For	State, Federal	or Fee		
	Pacific Royalty (O.	1 Denton Devonia	n	Fee		
	Location			T of Time		
	Unit Letter A ; 330	Feet From The North Line	and 330 Feet From T	he <u>East Line</u>		
	Line of Section 10 Tox	waship 15-South Range 37	-East , NMPM,	Lea County		
	THE PROPERTY OF THE ANGROPS	TED OF OU AND NATURAL GAS	S			
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS Or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)		
		in the second se	P.O. Box 1725, Midland	Texas 79701		
	Amoco Production Co. Name of Authorized Transporter of Car	singhead Gas 🛣 or Dry Gas 🗔	Address (Give address to which approve	ed copy of this form is to be sent/		
	Tipperary Corp.		229 Western United Life	e Bldg., Midland, Tx. 797		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.	10 155 37E	Yes	Unknown		
	If this production is commingled wi	th that from any other lease or pool, a	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date spudded					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3.0.0		
		<u> </u>				
_	The same and the s	COP AT LOWART F. (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V	TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	s, 4sc./		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Chart shirt		
			Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bble.				
			. <u></u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Verage Lines 1 and 1 and 1 be					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
VI. CERTIFICATE OF COMPLIANCE APPROVED				19		
I hereby certify that the rules and regulations of the Oil Conservation			1			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			o		
	above is time and combined in	3555 55 37 335 355 355 355 355	TITLE			
	/ 1 //		TITLE			

12-18-73

President (Tule)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.