

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico

June 17, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Pacific Royalty Co. Well No. 1 in A  
 (Company or Operator) (Unit)  
 NE NE 10 15S 37E Denton-Devonian  
 (40-acre Subdivision) 1/4 of Sec. T. R. NMPM, Pool  
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

## PROPOSED OPERATION:

1. Pull Kobe pump and tubing.
2. Drill out Baker Model D Packer which is set at 12,135'.
3. Run GR/CCL Survey from 12,400' - 11,900'.
4. Perforate 12,161' - 12,175', 12,190' - 12,206', 12,218' - 12,234', 12,266' - 12,282', & 12,292' - 12,318' w/2-1/2" Jet Shots per foot.
5. Run tubing w/hookwall packer & retrievable bridge plug. Set Bridge Plug @ 12,250'. Set Packer @ 12,150'.
6. Treat gross perforated interval 12,161' - 12,234' w/250 gallons 15% MCA followed by 2000 gallons 15% NE acid.
7. Reset bridge plug @ 12,335' and packer @ 12,250'.
8. Treat gross perforated interval 12,266' - 12,318' w/250 gallons 15% MCA followed by 3000 gallons 15% NE acid.
9. Reset packer above all perforations. Leave bridge plug @ 12,335'.
10. Swab test.
11. Results of swab test will determine method of returning to production.

Approved....., 19.....  
 Except as follows:

Approved  
 OIL CONSERVATION COMMISSION

By.....  
 Title.....

Shell Oil Company  
 Company or Operator

Original Signed By  
 By R. A. Lowery R. A. LOWERY

Position District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company  
 Address Box 845, Roswell, New Mexico

