

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)LEASE Pacific Royalty WELL NO. 1 UNIT A S 10 T -15-S R -37-E
DATE WORK PERFORMED 6-26 thru 7-5-58 POOL DentonThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled tubing & Kobe pump.
2. Ran 2" tubing & set in Model "D" packer w/perforated stinger.
3. Treated formation w/3000 gallons 15% H. E. Acid. Swabbed load.
4. Unseated seal assembly & pulled tubing.
5. Reran tubing w/Kobe pump & set in Model "D" packer.
6. Put pump in service & tested for three days then in 24 hours pumped 215 BO / 129 BW w/37 SPM @ 1200 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3818' TD 12,635' PBD - Prod. Int. 12,353' - 12,635' Compl Date 4-25-53
Tbng. Dia 2 3/8" Tbng Depth 12,630' Oil String Dia 5 1/2" Oil String Depth 12,353'
Perf Interval (s) -
Open Hole Interval 12,353'-12,635' Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-2-58</u>	<u>7-5-58</u>
Oil Production, bbls. per day	<u>85</u>	<u>215</u>
Gas Production, Mcf per day	<u>94.3</u>	<u>not measured</u>
Water Production, bbls. per day	<u>48</u>	<u>129</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1109</u>	<u>not measured</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by H. G. Sterling Production Foreman Shell Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By
Name Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company

