

Form C-103  
(Revised 3-55)  
DISTRICT OFFICE OCC  
MAY 14 1958  
AM 10 21

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company, Box 845, Roswell, New Mexico  
(Address)

LEASE Pacific Royalty Co. WELL NO. 1 UNIT A S 10 T-15-S R-37-E  
DATE WORK PERFORMED 5-14-58 POOL Denton

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled ~~reds~~ pump and tubing.
2. Reran tubing and treated open hole 12,353-12,635' w/1500 gallons 15% MCA.
3. Swabbed load.
4. Pulled tubing and reran tubing, ~~reds~~, and pump.
5. On test, pumped 190 BOPD + 115 BWPD

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. 3818' TD 12,635' PBD \_\_\_\_\_ Prod. Int. 12,353-635' Compl Date 4-25-53  
Tbng. Dia 2 3/8" Tbng Depth 12,630' Oil String Dia 5 1/2" Oil String Depth 12,353'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 12,353-12,635' Producing Formation (s) Devonian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-1-58</u>	<u>5-20-58</u>
Oil Production, bbls. per day	<u>94</u>	<u>190</u>
Gas Production, Mcf per day	<u>32.6</u>	<u>38.616</u>
Water Production, bbls. per day	<u>37</u>	<u>115</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>347</u>	<u>203</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>H. G. Starling, Production Foreman</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By
Name <u>[Signature]</u>	Name <u>Rex C. Cabaniss</u>
Title <u>Engineering District 1</u>	Position <u>District Exploitation Engineer</u>
Date <u>MAY 20 1958</u>	Company <u>Shell Oil Company</u>

