NO. OF COPIES RECE	IVED	İ	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
INANSPORTER	GAS	<u> </u>	L
OPERATOR			

- 1	NO. OF COPIES RECEIVED					
- 1	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM	ISSION	Form C-104	
_ T	SANTA FE		FOR ALLOWABLE		Supersedes Old	C-104 and C-110
-	FILE	KEGOESI	AND		Effective 1-1-6	5
-		11,70,000,70,70,70,70		LATUDAL CAC		
-	U.S.G.S.	_ AUTHORIZATION TO TRA	MSPORT OIL AND	NATUKAL GAS		
L	LAND OFFICE	_				
	TRANSPORTER OIL					
l	GAS					
<b>-</b>	OPERATOR	7				
H		7				
1.	PRORATION OFFICE Operator			***		
1	•					i
	Shell Oil Company	<u> </u>		······································	<del></del>	
Γ	Address					Į
- 1	P. O. Box 1509, N	fidland, Texas 79701				
- 1	Reason(s) for filing (Check proper box	:)	Other (Pleas	e explain)		
		Change in Transporter of:				
	New Well					:
	Recompletion	Oil Dry Ga	Effective Transfer Tr	re May 1, 197	0	
	Change in Ownership	Casinghead Gas Conder	nsate			
1	If change of ownership give name					
	and address of previous owner					
	•					
П.	DESCRIPTION OF WELL AND	LEASE		Tici-3 of Lagge		Lease No.
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Fee	Lease No.
İ	Boolfie Bowelty Co	3 Denton Wolfca	emo	State, Federal or F	ee	
-	Pacific Royalty Co.	J Descou Hozzus				
}	Location	_			<b>.</b> .	
]	Unit Letter A ;430	Feet From The <b>north</b> Lin	ne and	Feet From The _	ast	
- 1	Oint Letter			•		1
		ownship 15-S Range 3	7-E , NMP	<sub>л,</sub> Lea		County
į	Line of Section 10 To	Januarity 13-8	/-E			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1S	to which approved or	ny of this form is t	o he sent)
	Name of Authorized Transporter of Of Amoco Pipe Line Co.	l or Condensate	Address (Give address P.O. Box 1088	Lovington.	New Mexico	~88 <b>26</b> 0′
	Amoco Pipe Line Co.		ł			
	Name of Authorized Transporter of Co	singhead Gas 🛣 or Dry Gas	Address (Give address	to which approved co	ppy of this form is t	o be sent)
	Name of Authorized Transporter of Co	asingheda Gas E- or 517 Gas [-]	500 West Illi	nois, Midland	, Texas 79	701
	Tipperary Resources C	orp.	ì		<u> </u>	
		Twp. 37-E	Is gas actually connec	ted? When		
	If well produces oil or liquids, give location of tanks.	W 10 13-8 31-F		1		
			1			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order	er number:		
IV	COMPLETION DATA					to Diff Boots
• • •		Oil Well Gas Well	New Well Workover	Deepen 'Plu	g Back   Same Res	stv. Diff. Restv.
	Designate Type of Complet	ion = (X)		!	I 1	¦
		Date Compl. Ready to Prod.	Total Depth	P.I	B.T.D.	
	Date Spudded	Date Compi. Head, to 1 100.	•			
	1				oing Depth	
			Top Oil/Gas Pay	1 11	omy Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				
		Name of Producing Formation		De	oth Casing Shoe	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		De	oth Casing Shoe	
					oth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECO			
	Perforations		D CEMENTING RECO	RD	oth Casing Shoe	MENT
		TUBING, CASING, AN	- 1	RD		MENT
	Perforations	TUBING, CASING, AN	- 1	RD		MENT
	Perforations	TUBING, CASING, AN	- 1	RD		MENT
	Perforations	TUBING, CASING, AN	- 1	RD		MENT
	Perforations	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH	RD	SACKS CE	
	Perforations  HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH	RD SET	SACKS CE	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE	after recovery of total vo	RD SET	SACKS CEI	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST TO IL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	DEPTH	RD SET	SACKS CEI	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE	after recovery of total vo	RD SET	SACKS CEI	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST TO IL WELL	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	after recovery of total vollepth or be for full 24 hou Producing Method (Fla	RD SET  lume of load oil and man and m	SACKS CEI	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST ! OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	after recovery of total vo	RD SET  lume of load oil and man and m	SACKS CEI	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST TO IL WELL	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	after recovery of total vollepth or be for full 24 hou Producing Method (Fla	RD SET  lume of load oil and mass) ow, pump, gas lift, est	SACKS CEI	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST TO THE PROPERTY OF THE PROPERTY	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total vollepth or be for full 24 hou Producing Method (Fla	RD SET  lume of load oil and mass) ow, pump, gas lift, est	SACKS CEI	
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v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST : OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total vollepth or be for full 24 hou Producing Method (Fig. Casing Pressure	RD SET  lume of load oil and mes) ow, pump, gas lift, etc	SACKS CEI	exceed top allow-
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total vollepth or be for full 24 hou Producing Method (Fig. Casing Pressure	RD SET  lume of load oil and many pump, gas lift, etc.  Ch	SACKS CEI	exceed top allow-
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST : OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure	after recovery of total vollepth or be for full 24 hou Producing Method (Fl. Casing Pressure  Water-Bbls.	RD SET  lume of load oil and many pump, gas lift, etc.  Ch	SACKS CEI	exceed top allow-
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	producing Method (Flater - Bbls. Condensate/MM	RD SET  lume of load oil and notes) ow, pump, gas lift, est  Ch  Go	SACKS CEI	exceed top allow-
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total vollepth or be for full 24 hou Producing Method (Fl. Casing Pressure  Water-Bbls.	RD SET  lume of load oil and notes) ow, pump, gas lift, est  Ch  Go	SACKS CEI	exceed top allow-
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.	producing Method (Flater - Bbls. Condensate/MM	RD SET  lume of load oil and notes) ow, pump, gas lift, est  Ch  Go	SACKS CEI	exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH:  after recovery of total vollepth or be for full 24 houselepth or be for full 24 houselepth or be for full 25 houselepth or be for full 26 houselepth or be for full 26 houselepth or be for full vollepth or be for full vollepth or be for full vollepth or	RD SET  lume of load oil and m rs) ow, pump, gas lift, etc  Ch  Go  CF  Gr  st-in)  Ch	SACKS CEI	exceed top allow-
	Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH:  after recovery of total vollepth or be for full 24 houselepth or be for full 24 houselepth or be for full 25 houselepth or be for full 26 houselepth or be for full 26 houselepth or be for full vollepth or be for full vollepth or be for full vollepth or	RD SET  lume of load oil and man pump, gas lift, etc.  Ch  Go  CF  Gr  st-in)  Ch  CONSERVATIO	SACKS CEI	exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total vollepth or be for full 24 hour Producing Method (File Casing Pressure  Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shi	RD SET  lume of load oil and man pump, gas lift, etc.  Ch  Go  CF  Gr  st-in)  Ch  CONSERVATIO	SACKS CEI	exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	DEPTH  after recovery of total volepth or be for full 24 hour producing Method (File Casing Pressure  Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shu	RD SET  lume of load oil and m rs) ow, pump, gas lift, etc  Ch  Go  CF  Gr  st-in)  Ch	SACKS CEI	exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	DEPTH:  after recovery of total volepth or be for full 24 hounder of the producing Method (Fluid Casing Pressure Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shipper	RD SET  lume of load oil and man pump, gas lift, etc.  Ch  Go  CF  Gr  st-in)  Ch  CONSERVATIO	SACKS CEI	exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	DEPTH:  after recovery of total volepth or be for full 24 hours before full 24 hours before full 24 hours before full 25 hours before full 26 hours before full 26 hours before full after the full after	RD SET  lume of load oil and mers) ow, pump, gas lift, exc Ch Go CF St-in) Ch CONSERVATION	SACKS CEI	exceed top allow-
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	DEPTH:  after recovery of total volepth or be for full 24 hours before full 24 hours before full 24 hours before full 25 hours before full 26 hours before full 26 hours before full after the full after	RD SET  lume of load oil and mers) ow, pump, gas lift, exc Ch Go CF St-in) Ch CONSERVATION	SACKS CEI	exceed top allow-
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## VI

L. S. Mitchell
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(Title) June 24, 1970 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

## RECEIVED

JUL7 1970

OIL CONSERVATION COMM. HORES, N. M.

## 2 GTO

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