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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

(<u>.</u>	TO TF	RANSF	PORT OIL	AND NA	ATURAL G	AS				
Operator	poration (Nevada)				yeli Weli			API No.		
Devon Energy Corporat	Corporation (Nevada) 6				2			3002505270		
Address		_		/						
1500 Mid-America Towe Reason(s) for Filing (Check proper box)	r, 20 N. Bro	padway	, Oklah							
New Well	Change	in Trans	porter of:		ther (Please expl	•				
Recompletion	Oil	Dry C			hange in		r Name E	Effectiv	е	
Change in Operator	Casinghead Gas [ensate	Ji	uly 1, 19	92				
f change of operator give name.				2200			· · · · · · · · · · · · · · · · · · ·			
and address of previous operator Honde		CO.,	P. O. E	ox 2208	, Roswell	L, NM 8	18202			
I. DESCRIPTION OF WELL										
Lease Name	Well No. Pool Name, Includ				7		of Lease		ease No.	
Denton SWDS (5/91)	2		Jev. a WC/			Federal or Fee				
÷	0010			410						
Unit LetterI	:2310	Feet I	From The	South Li	ne and330)· Fe	et From The	East	Line	
Section 10 Townshi	P15S	Pana	• 25		IN (70) (
LO TONIMAL	135	Range	<u>c</u> 37	<u>F: , [</u>	MPM,		Lea		County	
II. DESIGNATION OF TRAN	SPORTER OF	OIL AI	ND NATU	RAL GAS	;					
Transporter purchaser	of skingr Con	lensale			ive address to wi	hich approved	copy of this fe	orin is to be se	int)	
Koch Oil Co. (250)	281	300	67	j .	Box 1558					
Name of Authorized Transporter of Casing	ghead Gas	or Dr	y Gas	Address (G	ive address so wh	hich approved	copy of this fo	orm is to be se	:n/)	
NONE		_	_ ,				·			
If well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When			?			
this production is commingled with that	from any other lease.		ive commine'	<u> </u>					- 	
V. COMPLETION DATA	any outer rease	or poor, g	ive continuity.	ing order nur	noer:					
	Oil W	cil	Gas Well	New Well	Workover	Deepen	Plug Back	Sama Par'u	Diff Res'v	
Designate Type of Completion	- (X)	i		1	1	Deepen	Thug Dack		Dill Kes v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	_1	l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas	Pay		Tubing Depth			
i ciroi adons							Depth Casin	g Shoe		
	77 1 D D D			·		**********				
UOLE 0175	TUBING, CASING AND					D	,			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					- 	····	<u> </u>			
. TEST DATA AND REQUES	T FOR ALLOY	VABLE	E.	L			<u>!</u>			
OIL WELL (Test must be after re				be equal to o	r exceed top allo	wable for this	s depih or be f	or full 24 how	-x.)	
Date First New Oil Run To Tank	Date of Test			Producing N	icthod (Flow, pu	mp, gas lift, e	Ic.j	· / · · · · · · · · · · ·		
							•			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
	<u> </u>	·		<u> </u>						
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensale/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
esting Method (pitot, back pr.)							Choke Size			
II OPERATOR CTT							1			
I. OPERATOR CERTIFIC			NCE		OIL CON	CEDV	1 1 A C T A		NK I	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				1	OIL CONSERVATION DIVISION					
					JUL 0 9 '92					
Imin / A				Date	e Approved	d t				
- All Vinding with					c	RIGINAL	MCNER A.	JP==		
Signature				By_		DIST	SIGNED BY Migt I sup	JERRY SE	XTON	
J. M. Duckworth Operations Manager						.=131		-K A12OK		
Printed Name Tiue 405/235-3611				Title						
Date 4/5///		slephone l	No.							
	11 22 - 12 - 12 - 12 - 12 - 12 - 12 - 12									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.