

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-87

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- SWD  
2. Name of Operator  
Hondo Oil and Gas Company  
3. Address of Operator  
105 West 3rd, Suite 415, Roswell, New Mexico 88201  
4. Location of Well  
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM  
THE East LINE, SECTION 10 TOWNSHIP 15S RANGE 37E NMPM.

7. Unit Agreement Name  
8. From or Lease Name  
Denton SWD  
9. Well No.  
2  
10. Field and Pool, or Wildcat  
Denton  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER RIH w/new tbq & acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

3/17/87 ND WH, PU 5" Bowen spear, set spear, pull 172,000# to pull slips and stinger, string weight 130,000#, pull and laydown 252 jts 5"-15#/ft, K-55 8rd, LT&C tbq.  
3/18/87 Layed down 56 jts. 5"-15#/ft, K-55, 8rd LT&C casing. Total 308 jts. plus cutoff, picked up 342 jts. 2 7/8" - 6.5#/ft EUE, 8rd, N-80 tbq. TIH w/RTTS pkr, set pkr @ 5904'. Test annulus @ 400# for 20 min. - o.k. Set pkr @ 6211', test @ 310# for 20 min - o.k. Set pkr @ 9859', test @ 300# for 20 min.- o.k. Prepare to pull tbq & pkr.  
3/19/87 POH w/318 jts 2 7/8", 6.5#, N-80 tbq. Pu baker Seal Assembly, 321 jts 2 7/8" 6.5#, N-80 tbq. Set seal assembly w/11,000#, pressure up to 400 psi. New pipe put on racks - 263 jts 4 1/2", 11.6#, K-55, LT&C, internal plastic coated.  
3/20/87 GIH w/anchor and seal assembly, w/4 1/2", 11.5#, K-55, 8rd, LT&C internal plastic coated tbq, tally in the hole w/259 jts, tagged on 260th jt w/12' in the hole, set 20,000# to latch seal assembly, pulled 10,000#, seal assembly latched, released, PO pkr, prepare to circ hole w/pkr fluid.

3/21/87 Pump 220 bbls, treated water down 4 1/2" x 7" annulus, set anchor and seal

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE District Superintendent DATE 4/3/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 8 1987

3/21/87 (Continued)

assembly @ 9940', pull 10,000# over weight, latched in, set 20,000# on pkr, cut off 4 1/2" csg w/pipe cutters, coated stub and seal assembly w/Devcon Epoxy, flanged up head, test annulus @ 400 psi for 30 min., tested satisfactorily. Mr. Smith w/NMOCD witnessed test. RU to acidize. Acidized with a total of 4,000 gallons acid and 1500# rock salt, flushed w/fresh water, pressure started @ 650# increasing to 700#, pressure increased to 800# w/block on formation, pressure decreased to 600# with fresh water on formation, avg rate 10.5 BPM, ISIP 0 psi, 1 min. vac. Flanged up WH and lines, prepare to start injecting.