

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC
MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 24, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company Pacific Royalty Well No. 4 in "TH" (Unit)
(Company or Operator)
NE 1/4 SE 1/4 of Sec. 10, T. 15-S, R. 37-E, NMPM, Danton Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

WE PROPOSE TO PLUG AND ABANDON PACIFIC ROYALTY NO. 4 AS FOLLOWING:

- (1) With hole loaded with mud, rig up and make stretch test 7" casing with Magnatecor
- (2) Shoot 7" casing at indicated free point by Magnatecor. If unable to pull, subsequent shots at 100' intervals
- (3) Set 7-3/8" Baker Type C open hole bridge plug on wire line at 9700' (caliper indicated gauge hole 9650' to 9730'). Check top of plug after setting.
- (4) Run tubing to 9650' and spot 150 sack neat cement plug across Wolfcamp zone. (Calc. fill 9175' - 9650')
- (5) Pull tubing to clear cement and WOC 12 hours. Check top of cement and recement if necessary to get desired fill. Pull tubing to 4770'. Spot 20 sack cement plug in 9-5/8" casing. (Calc. fill 4720' - 4770').
- (6) Pull tubing to top of 9-5/8" casing and spot 10 sack neat cement plug at surface.
- (7) Erect 4" x 4' marker as required by Rule 202.

Approved....., 19.....
Except as follows:

Please submit Form C-105
Approved
OIL CONSERVATION COMMISSION
By *A. J. Stanley*
Title

Shell Oil Company
Company or Operator
By *F. D. Leigh* Original signed by *F. D. Leigh*
Position *Division Mechanical Engineer*
Send Communications regarding well to:
Name *Shell Oil Company*
Address *Box 1957, Hobbs, New Mexico*

