NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-101 was 3cm. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

the stock	tanks. Gas m	iust be re	eporte	Robbe, New Mexico	gust 23.
				(Place)	(Date)
ARE HE	EREBY REQ	UESTI	NG A	N ALLOWABLE FOR A WELL KNOWN AS:	
hell 01	1 Company		P	cific Royal ty Co. , Well No. , in	1/4
				(Lease) -15-8 , R37-5 , NMPM., Den ton-Velfcamp	
(Unit)	, Sec	19	, T	, R. 3/2 , NMPM.,	1 00
T.co			C	ounty. Date Spudded	-54
	indicate loca]	Elevation	1 001
		2	-	Top oil/mx pay. 9268 Prod. Form Welfe	and
84	etion 10		7	Casing Perforations: 9268 - 0370	0
			15	Depth to Casing shoe of Prod. String	
		<u>-</u>	5	Natural Prod. Test	
		<u> </u>		based onbbls. Oil inHrs	
Uni	H			Test after acid or shot	B OP
	and Cementing				
Size	Feet	Sax	٦	Based onbbls. Oil inHrs	
13 3/84	346	350		Gas Well Potential	
9 5/84	4749	2300			
7*	10,999	600		Date first oil run to tanks or gas to Transmission system:	•
5*	12,340	205	_	Transporter taking Oil or Gas: Service Pipe Line	
emarks:					
				ion given above is true and complete to the best of my knowledge.	
pproved	_	UG 25		(Company or Operator)	
ΩII	LONSERV	VATION	1 CO	MMISSION By: (Signature)	***************************************
On		1/		•	
	()	X#1	200	Tide DIVISION SEPTEMBER	EFFINOS
S	. (). (Sta		Title Division Exploitation Send Communications regarding wel	
tle	Engineer	St (A) District			