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|    | U.S.G.S.               | -   |  |  |  |
|    | LAND OFFICE            |     |  |  |  |
|    | TRANSPORTER            | OIL |  |  |  |
|    | TRANSFORTER            | GAS |  |  |  |
|    | OPERATOR               |     |  |  |  |
| ı. | PRORATION OFFICE       |     |  |  |  |
|    |                        |     |  |  |  |

II.

III.

| FILE U.S.C.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  FILE 11: AND OFFICE  TRANSPORTER OIL  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  FINANCIA OFFICE  TOMBOO OFFICE  TOMBO | SANTA FE                               |   | ONSERVATION COMM  | rissic                                | Form C-104 Supersedes Old C-104 and C-116 |
|--|--|---|---|---------------------------------------|---|
| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPAGATION OFFICE  OFFICE  TENDROO OIL Company  Address  P. O. BOX 1031 Midland, Toxas  79701  Resumple for the proper bear.  ** From Petrian Comp.  Outher for the company  Change for the Company  Com |  |   |   |                                       |   |
| LAND OFFICE  MANSPORTER  OL.  OAS    |  | <b>i</b>                                      |   | MATURAL CA                            | c   |
| Content of Section   17   Township   168   Post North Times   10   Post of Section   17   Township   168   Post North Times   10   Post of Section   17   Township   168   Post North Times   Post of Section   17   Township   168   Post North Times   Post of Section   18   Post North Times   Post of Section   18   Post North Times   Post of Section   18   Post North Times   | <del></del>                            |   |   | NATURAL GA                            | 3   |
| FRANKE OTHER   As  |  | AUG I   | 3 4 52 HM 50  |                                       |   |
| Tenneco 011 Company  **Tenneco 011 Company  **Tenneco 011 Company  **Pron   Carle   Company  **Tenneco   Company   Company  **New West   | TRANSPORTER                            |   |   |                                       |   |
| Tenneco Oil Company  Meleras  P. O. Box 1031 Midland, Toxes  P. O. Box 1031 Midland, Toxes  P. O. Box 1031 Midland, Toxes  Change in Conventing  Change in Conventing  Change in Conventing  Change in Conventing  We From Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We From Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We From Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Perinten Comp. to Toxes-Hew Mexico Pipe Line Company  We Brown Well.  Mess Queen Unit  19 Mess Queen  Wess Queen Unit  19 Mess Queen  Wess Cannel Company  We Brown Well.  Provided Company  Toxes-Hew Mexico Pipe Line  Company  Toxes-Hew Mexico Pipe Line  Company  Provided Company  Toxes of Administry Toxes Pipe Line  Company  Provided Company  Toxes of Administry Toxes Pipe Line  Company  Toxes of Admin | OPERATOR                               |   |   | -                                     |   |
| Tenneco Oil Company  Asserts  P. O. Box 1031 Midland, Texas  Tyrol  Change from Concoo "B" State, Well No. Recording the High Free Supervisor Concoo "B" State, Well No. Concentration of Concentration of Change from Concoo "B" State, Well No. Concentration of Change from Concoo "B" State, Well No. Concentration of Change from Concoo "B" State, Well No. Concentration of Change from Concoo "B" State, Well No. Concentration of Change from Concoo "B" State, Well No. Concentration of Change from Concoo "B" State, Well No. 19 Change fr | <u></u>                                |   |   | · · · · · · · · · · · · · · · · · · · |   |
| Research for Time (Circle proper box)  Research for Time (Circle proper box)  Research for Time (Circle proper box)  Recompletion  Change to Trensporter of the Will No. Tools Canage for Trensporter of the Recompletion  Change to Trensporter of Cassachested Completion  Change for Company  Teagree for Time Compone to Texas - New Mexico Pipe Line Company  Recompletion Compone to Texas - New Mexico Pipe Line Company  Research for Time Recompletion  Messa Quage II Interest Mexico Pipe Line Company  The Section II Interest Mexico Pipe Line Company  The Section II Interest O   |  |   |   |                                       |   |
| Resont) for filing (Check proper box) New West   Change in Transporter of:   |  |   |   |                                       |   |
| Change from Concor "B" State, Well No. 19   Effective 8-1-68.   Effective 8-1-68.   Well No. 19   Effective 8-1-68.    | P. O. Box 1031 Midla                   | and, Texas 79701                              |   |                                       |   |
| New Part   Properties   Control was   Cont   | Reason(s) for filing (Check proper box | ,   |   |                                       |   |
| Control Contro | New Well                               | Change in Transporter of:                     |   |                                       |   |
| ### From Peymin Corp. to Texas-Row Mexico Pipe Line Company the hange of conversing give name that address of previous owner.    Lease Name  | Recompletion                           | Otl ** X Dry Ga                               |   |                                       |   |
| if change of comership give name address of previous owner.  DESCRIPTION OF WELL AND LEASE Lease Name  MESS QUEON Unit 19 Mess Queon  While Ague Queon Unit 19 Mess Queon  Unit Letter 0 , 1650 Feet From The Bast Line and 990 Feet From The South Lecetion  Unit Letter 0 , 1650 Feet From The Bast Line and 990 Feet From The South  Line of Section 17 Township 16S Range 32B , NNFM, 169 Country  Line of Section 17 Township 16S Range 32B , NNFM, 169 Country  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorised Transporter of Oil 20 or Condendate  |  |   |   | ive 8-1-68.                           |   |
| Description of Well And Lease   Well No.   Pool Name, Including Formation   State, FACKED      | ** From Permian Corp.                  | . to Texas-New Mexico Pip                     | pe Line Company   |                                       |   |
| DESCRIPTION OF WELL AND LEASE Lease Name Mesa Queen Unit 19 Mesa Queen Unit Letter 0; 1650 Feet From The East Line and 990 Feet From The Solith Line of Section 17 Township 16S Romes 32B NNEFM, Leas Note of Authorized Transporter of Cit 1/2 Texas - Nove of Authorized Transporter of Cot 1/2 Texas - Nove Mexico Pipe Line of Section Texas - Nove Mexico Pipe Line Company Phillips Petroleum Company If well production is commingled with that from any other lease or pool, give comminging order number COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Campl. Ready to Prod. Total Epidemions Tubing Res. Nove of Authorized Type of Completion - (X) Total Spudded Date Campl. Ready to Prod. Total Designate Type of Completion - (X) Date Spudded  Date Campl. Ready to Prod. Total Designate Type of Completion - (X) Date Spudded  Date Campl. Ready to Prod. Tubing Casing Shoe  TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING BIZE  CASING & TUBING BIZE  Casing Freezure Chick Size  Casing Freezure Chick Size Casing Freezure Chick Size Casing Freezure Chick Size Casing  |  |   |   |                                       |   |
| Lesse Name   Well Not.   Foot Name, Including Forcation   State, XYAGASCAN   B-9683  | ·                                      |   |   |                                       |   |
| MORE Queen Unit 19 Mess Queen State, Topotocycles B-9683 Lecetion Unit Letter 0 ; 1650 Feet From the Babt Line and 990 Feet From the South Line of Section 17 Township 16S Range 32E , NMFM, I.e.  Designation of Transporter of Oil X or Condensate  Address (Give address to behick approved copy of this form is to be sent)  Texas - Nove of Authorised Transporter of Oil X or Condensate  P. O. Box 1510 Midland, Texas T7701  Texas - Nove Mexico Pipe Line Company P. O. Box 1510 Midland, Texas T7701  These of Authorised Transporter of Oil X or Condensate  P. O. Box 1510 Midland, Texas T7701  Texas - Nove Mexico Pipe Line Company P. O. Box 1510 Midland, Texas T7701  The special Transporter of Company It well producted oil or liquids, 9th Sec. Twp. Figs. Is goa actually connected? Where Company of this form is to be sent)  Phillips Petroleum Commany It well production is commingled with that from any other lease or pool, give comminging order number:  COMPLETION DATA Designate Type of Completion - (X)  Deter Spudded  Date Congl. Ready to Prod.  Tuting Depth  Designate Type of Completion - (X)  Date Congl. Ready to Prod.  Tuting Depth  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  TEST DATA AND REQUEST FOR ALLOWABLE  Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth of the for this depth of the form pump, ges life, ster.)  TEST DATA AND REQUEST FOR ALLOWABLE  Total Prod. Test Mov Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure (Edut-1a)  Casing Pressure (Edut-1a)  Condensate Charter in Condensate  Certificate of Compliance  Oil - Consensate Charter in Condensate  Certificate Of Compliance  Oil - Consensation Commission  Designation of Compliance  Testing Method (Pitot, Sack pr.)  Tubing Pressure (Edut-1a)  Condensate Charter in Commission  Certificate Of Compliance  Oil Consensation Commission  Certificate Of Compliance  Oil Consensation Commission  The Condensate Charter Commission Commissio | DESCRIPTION OF WELL AND                | LEASE   |   |                                       |   |
| Designate Type of Completion — (X)   Designate   | Lease Name                             |   | ormation  | 1                                     | _   |
| Unit Letter 0 ; 1650 Feet From The East Line and 990 Feet From The South  Line of Section 17 Township 16S Range 32B , NMPM, Lea County  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transporter of Oil 20 or Condensate Address (Give address to which approved copy of this form is to be sent)  Toxag -New Mexico Pipe Line Company  Toxag -New Mexico Pipe Line Company  Note of Authorized Transporter of Casinohead Gas 2   | Mesa Queen Unit                        | 19 Mesa Queen                                 |   | State, XXXXX                          | XXX B-9683                                |
| County   C   |  |   |   |                                       |   |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transporter of Cit [2] or Condensate Address (Give address to which approved copy of this form is to be sent)  Texas -New Mexico Pipe Line Commenty  Name of Authorized Transporter of Casinqhead Gas [2] Pry Gas [3] Address (Give address to which approved copy of this form is to be sent)  Performance of Authorized Transporter of Casinqhead Gas [3] Pry Gas [3] Address (Give address to which approved copy of this form is to be sent)  Prillips Petroleum Commenty  If well produces oil or tiquids,  Obit [36] Twp. Fige. It gas actually connected? When  If well produces oil or tiquids,  Obit [36] Twp. Fige. It gas actually connected? When  If well produces oil or tiquids,  Obit [36] Twp. Fige. It gas actually connected? When  If well produces oil or tiquids,  Obit [36] Twp. Fige. It gas actually connected? When  If well produces oil or tiquids,  Obit [36] Total  Possignate Type of Completion – (X)  Designate Type of Completion – (X)  Designate Type of Completion – (X)  Deter Spudded  Deter Completion — (X)  Deter Spudded  Deter Completion — (X)  Deter Spudded  Deter Completion — (X)  Total Depth  Fig.T.D.  Perforcitions  Tubing, CASING, AND CEMENTING RECORD  Tubing, CASING, AND CEMENTING RECORD  Total Depth  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able of the depth or be for full 24 hours)  Deter First New Oil Run To Tanks  De | Unit Letter 0 ; 16                     | 50 Feet From The East Lin                     | ne and <u>990</u>   | Feet From Th                          | South                                     |
| Address (Give address to which approved copy of this joins is to be sent)   Texas-New Mexico Pipe Line Company   | Line of Section 17 To                  | wnship 16S Range 32                           | <u>PE</u> , NMPN  | . Lea                                 | County                                    |
| Address (Give address to which approved copy of this joins is to be sent)   Texas-New Mexico Pipe Line Company   |  |   |   |                                       | •   |
| Texas New Mexico Pipe Line Company  Texas New Mexico Pipe Line Company  Name et Authorized Transporter of Casinghead Gas X 197 Gas Address (Give address to which approved copy of this form is to be sent)  Phillips Petroleum Company  If well produces oil or liquids, give location of tarks.  L 16 16S 32B Yes 3-26-6bt  If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Designate Type of Completion – (X)  Out well Gas Well New Well Workover Deepen Plug 3ack Same Restry, Diff. Rest  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE.  DEPTH SET DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL  Date Pires New Oil Run To Tanks  Date of Test  Productions  Coming Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. During Test  Oil Bible.  Completion   | DESIGNATION OF TRANSPOR                | TER OF OIL AND NATURAL GA                     | IS (C)  |                                       | d some of this form is to be sent!        |
| Phillips Petroleum Company  Phillips Petroleum Company  It wall produces oil or liquids, que location of terks.  L 16 165 32E Is que actually connected?  When  3_26-64  If this production is commingled with that from any other lease or pool, give comminging order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Televations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Coll CONSERVATION COMMISSION   |  | -A'   |   |                                       | į   |
| Phillips Petroleum Company  Phillips Petroleum Company  It wall produces oil or liquids, que location of terks.  L 16 165 32E Is que actually connected?  When  3_26-64  If this production is commingled with that from any other lease or pool, give comminging order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Televations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Coll CONSERVATION COMMISSION   | Texas-New Mexico Pipe                  | E Line Company                                | P. O. Box 15  | lo Midland                            | 1, Texas 79701                            |
| If well produces oil or liquids, give location of tanks.  I 16 168 322 Yes 3_26_64  (this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE,  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION   | 'Name of Authorized Transporter of Ca  | singhead Gas X Dry Gas                        | i   |                                       |   |
| If well produces oil or liquids, give location of tarks.  I 16 16S 32D Yes 3-26-64  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Fred.  Date Spudded  Date Compl. Ready to Fred.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Total Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE,  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  CASUAL Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate/MMCF  C | Phillips Petroleum Co                  |   |   |                                       |   |
| If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE,  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Gas MELL  Actual Prod. During Test  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  |  |   |   |                                       |   |
| Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas MELL  Actual Prod. During Test  Casing Pressure (Shut-in)  Choke Size  | give location of tanks.                | L 16 16S 32E                                  | Yes   | 3.                                    | -26-64                                    |
| Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Perforations  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE,  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas MCF  Gas WELL  Actual Prod. During Test  Dength of Test  Bibls. Condensate/AAMCF  Grav.ty of Condensate  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  |  | th that from any other lease or pool,         | give commingling orde                                     |                                       |   |
| Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Actual Prod. During Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE   |  |   | New Well Workover   | Deepen                                | Plug Back   Same Resty.   Diff. Resty.    |
| Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE,  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bibls. Condensate/MMCF  Grav.ty of Condensate  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION   | Designate Type of Completing           |   | <del> </del>  |                                       | D B T D                                   |
| Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE  CASING & TUBING SIZE, DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Certificate Of Compliance  Oil Conservation Commission  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size   | Date Spudded                           | Date Compl. Ready to Prod.                    | Total Depth   | į                                     | F.B.1.D.                                  |
| Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE,  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bibls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION   | Flevations (DE RKR RT CR ata)          | Name of Producing Formation                   | Top Oil/Gas Pay   |                                       | Tubing Depth                              |
| TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grav.ty of Condensate  Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION   | Lievations (Dr., RRB, R1, GR, etc.)    |   |   |                                       |   |
| HOLE SIZE  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CE | Perforations                           |   |   |                                       | Depth Casing Shoe                         |
| HOLE SIZE  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  SACKS CEMENT  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  SACKS CEMENT  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  S |  |   |   |                                       |   |
| HOLE SIZE  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  SACKS CEMENT  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  SACKS CEMENT  CASING & TUBING SIZE.  DEPTH SET  SACKS CEMENT  S |  | TUBING, CASING, AND                           | D CEMENTING RECO  | RD                                    |   |
| OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  | HOLE SIZE                              |   |   | ľ                                     | SACKS CEMENT                              |
| OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  |  |   |   |                                       |   |
| OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  |  |   |   |                                       |   |
| OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  |  |   |   |                                       |   |
| OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  |  |   | <u> </u>  | <u> </u>                              |   |
| Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  |  | OR ALLOWABLE (Test must be a able for this de | ifter recovery of total vol<br>epth or be for full 24 how | ume of load oil ar                    | nd must be equal to or exceed top allow-  |
| Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  |  |   |   |                                       | etc.)                                     |
| Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE   | Data i Nat Haw On Han 10 1 amag        |   |   |                                       |   |
| Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  | Length of Test                         | Tubing Pressure                               | Casing Pressure   |                                       | Choke Size                                |
| GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE   | Zany or rest                           |   |   |                                       |   |
| GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  | Actual Prod. During Test               | Oil-Bbls.                                     | Water - Bbls.   |                                       | Gas-MCF                                   |
| Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  | _                                      |   |   |                                       |   |
| Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  | ·                                      |   |   | _                                     |   |
| Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Grav.ty of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  | GAS WELL                               |   | .,  |                                       |   |
| CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION   |  | Length of Test                                | Bbls. Condensate/MM                                       | CF                                    | Gravity of Condensate                     |
| CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION   |  |   |   |                                       |   |
| CERTIFICATE OF COMPERMICE  | Testing Method (pitot, back pr.)       | Tubing Pressure (Shut-in)                     | Casing Pressure (Shu                                      | t-1n )                                | Choke Size                                |
| CERTIFICATE OF COMPERMICE  |  |   | <u> </u>  |                                       |   |
|  | CERTIFICATE OF COMPLIAN                | ICE   | OIL   | CONSERVA                              |   |

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows in true and complete to the best of my knowledge and belief.

| above is true and complete to the beat of | . my know to ago and a control |
|---|--------------------------------|
| J. J. Comes                               | J. F. Carnes                   |
| District Production                       | Engineer                       |
| August 7, 1968                            |                                |
| (Date)                                    |                                |

|          | <b> </b>  |
|----------|-----------|
| APPROVES | , 19      |
| / / //   |           |
| BY John  | w. Kunyan |
|          | Canlogist |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.