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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 1 11 34 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator McAlester Fuel Company | | 8. Farm or Lease Name J. M. Denton A | |
| 3. Address of Operator P. O. Box 210, Magnolia, Arkansas 71753 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 15S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Denton | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-65 Moved in rig and knocked out Baker packer at 8,000'. Set wireline CIBP at 11,200'.
 10-7-65 Dumped one sack cement on top. PBTD 11,192'. Set CIBP by wireline at 9,630'.
 Dumped one sack cement on top. PBTD 9,622'. Perforated 9,540' to 9,546'.
 Swabbed dry.
 10-8-65 Perforated 9,490' to 9,540'. Swabbed load water and oil.
 10-9-65 Acidized with 2,500 gallons 15% MCA Acid. Swabbed sulphur water.
 10-11-65 Squeezed with 100 sacks cement. Drilled out to 9,536'. Set packer at 9,355'.
 Swabbed dry.
 10-14-65 Re-perforated 9,490' to 9,530'. Swabbed dry.
 10-15-65 Acidized with 2,000 gallons 15% MCA Acid. Swabbed off load water and
 during 7 days of swabbing recovered 123 barrels of oil and 555 barrels of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. L. Lany* TITLE Chief Engineer DATE 10-29-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: