OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the year specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPA	AIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULL	LING OR OTHERWISE CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEE	PENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL			
September 2	16, 1949	Magnolia, Arkens	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place	
Following is a report on the work done and the results o	btained under the heading	noted above at the	····
McAlester Fuel Company J.M		Well No.	in the
C SW SE SE OF Sec. 11	, T158,	R. 378 , 1	N. M. P. M.,
Wildest Field,	Les		County.
The dates of this work were as follows: September	· 23, to September 2	1949	
Totice of intention to do the work was (state sul	hmitted on Form C-102 on	September 22.	19 42
nd approval of the proposed plan was (was not) obt DETAILED ACCOUNT OF WO! Form C-102, submitted on September 2 casing from 11,3751 - 11,1641 with 6 s	ained. (Cross out incorrect RK DONE AND RESULTS 22, 1949, reported is shots per foot. These minutes.oil & surfa	words.) OBTAINED intention to perfore perforations we have in 2 hours. Fl	rate 5 made .owed to
and approval of the proposed plan was (was not) obt DETAILED ACCOUNT OF WO! Form C-102, submitted on September 2	ained. (Cross out incorrect RK DONE AND RESULTS 22, 1949, reported is shots per foot. These minutes, oil & surfa / 65% pressure - 182	words.) OBTAINED intention to perforations we ce in 2 hours. Fl bbls. in 2 hours 11.325*-11.464*	rate 5½n re made .owed to .) with 6
Form C-102, submitted on September 2 casing from 11,375! - 11,464! with 6 and well tested - Gas 6 surface in 10 tanks on 5/8" top and bottom cheke, well perforated 11,325! - 11,375! (shots per foot. Well tested to tanks on 5/8".	ained. (Cross out incorrect RK DONE AND RESULTS 22, 1949, reported is shots per foot. These minutes, oil & surfa / 65# pressure - 184 over-all perforation - 2" choke, 350# pre- McAlester Fuel Com-	words.) FORTAINED intention to perform to perform the perforations we use in 2 hours. Fl bbls. in 2 hours 11,325'-11,464' essure, average fl	rate $5\frac{1}{2}^n$ re made owed to) with 6 ow -30 bb
DETAILED ACCOUNT OF WO! Form C-102, submitted on September 2 casing from 11,375! - 11,464! with 6 s and well tested - Gas 6 surface in 10 tanks on 5/8" top and bottom cheke, w, Well perforated 11,325! - 11,375! (s shots per foot. Well tested to tanks on per hour.	mained. (Cross out incorrect RK DONE AND RESULTS REPORT AND RE	words.) FORTAINED Intention to perform to perform the perforations we are in 2 hours. Fl bbls. in 2 hours in 11,325'-11,464' Sesure, average fl pany Asst.	rate 5½n re made owed to) with 6 ow -30 bb
Form C-102, submitted on September 2 casing from 11,375' - 11,464' with 6 a and well tested - Gas 6 surface in 10 tanks on 5/8" top and bottom cheke, well perforated 11,325' - 11,375' (shots per foot. Well tested to tanks per hour. Witnessed by F.G. Keith	ained. (Cross out incorrect RK DONE AND RESULTS 22, 1949, reported is shots per foot. These minutes, oil & surfa 65% pressure - 18; over-all perforation - 2" choke, 350% pre Company I hereby swear or affi is true and correct.	words.) FORTAINED intention to perform to perform the perforations we use in 2 hours. Fl bbls. in 2 hours 11,325'-11,464' essure, average fl	rate 5½n re made owed to) with 6 ow -30 bb
DETAILED ACCOUNT OF WOLL Form C-102, submitted on September 2 casing from 11,375! - 11,464! with 6 s and well tested - Gas 6 surface in 10 tanks on 5/8" top and bottom cheke, w, Well perforated 11,325! - 11,375! (s shots per foot. Well tested to tanks per hour. Witnessed by	McAlester Fuel Company I hereby swear or affire true and correct. Name	words.) B OBTAINED intention to perform the perforations we have in 2 hours. Fl bbls. in 2 hours B 11,325'-11,464' SESURE, average fl Masst.	rate 5½n re made owed to) with 6 ow -30 bb Prod. Sup Title
Form C-102, submitted on September 2 casing from 11,375! - 11,464! with 6 a and well tested - Gas 6 surface in 10 tanks om 5/8" top and bottom cheke, well perforated 11,325! - 11,375! (a shots per foot. Well tested to tanks per hour. Witnessed by	Asined. (Cross out incorrect RK DONE AND RESULTS REPRESENTED TO THE SHOTS PER FOOT. These minutes, oil & surface for pressure - 18 cover-all perforation Company I hereby swear or affinite true and correct. Name Position Representing McAlester Fuel Representing Relation	words.) B OBTAINED Intention to perform the perforations we have in 2 hours. Flagger bols. in 2 hours at 11,325'-11,464's saure, average flagger boary Asst. The that the information that the information superintender asster Fuel Company	rate 52" re made owed to) with 6 ow -30 bb Prod. Sup Title given above
Form C-102, submitted on September 2 casing from 11,375! - 11,164! with 6 a and well tested - Gas 6 surface in 10 tanks on 5/8" top and bottom cheke, well perforated 11,325! - 11,375! (a shots per foot. Well tested to tanks per hour. Witnessed by F.G. Keith Name Subscribed and sworn before me this 26th. day of September 19,19	Asined. (Cross out incorrect RK DONE AND RESULTS REPORT AND	words.) B OBTAINED intention to perform the perforations we have in 2 hours. Flat bbls. in 2 hours in 11,325'-11,464's sours, average flat bbls. Asst.	rate 5½ re made owed to with 6 ow -30 bb Prod. Sup Title given above
Torm C-102, submitted on September 2 casing from 11,375' - 11,464' with 6 s and well tested - Gas 6 surface in 10 tanks on 5/8" top and bottom cheke, w. Well perforated 11,325' - 11,375' (shots per foot. Well tested to tanks per hour. Witnessed by F.G. Keith Name Subscribed and sworn before me this 26th. Aday of September 1949 Motary Public	Asined. (Cross out incorrect RK DONE AND RESULTS REPORT AND	words.) B OBTAINED intention to performent to perform the perforations we are in 2 hours. Flagger to bols. in 2 hours as 11,325'-11,464' pany Asst. The pany Asst.	rate 5½ re made owed to with 6 ow -30 bb Prod. Sup Title given above

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