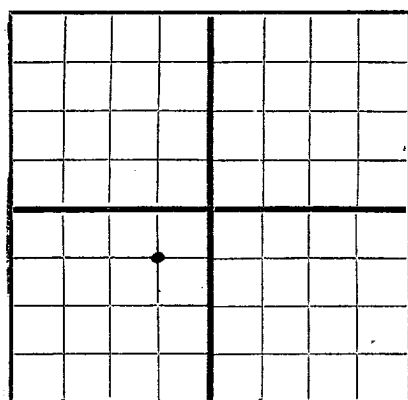


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico
Company or Operator Address
J. M. Denton et al Well No. **1** in **NE 1/4, SW 1/4** of Sec. **11**, T. **15S**
Lease
R. **37E** N. M. P. M., **Denton** Field, **Lea** County.
Well is **3300** feet south of the North line and **1980** feet west of the East line of **Sec. 11-15-37**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **James M. Denton** Address **Levington, New Mexico**
If Government land the permittee is Address
The Lessee is **The Ohio Oil Company** Address **Hobbs, New Mexico**
Drilling commenced **March 18, 1950** Drilling was completed **June 28, 1950**
Name of drilling contractor **Company Tools, Rig No. 2** Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3806** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

Top of Pay 9040
No. 1, from to **9250** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|--------|-----------------|------------------|------|-----------|--------------|-------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| 13-3/8 | 48 | 8 R | Smls | 335' 8" | Baker | | | | |
| 9-5/8 | 40 | 8 R | Smls | 4772' 10" | | | | | |
| 5-1/2 | 17 | 8 R | Smls | 9090' 2" | | | | | |
| 2-3/8 | 4.7 | 8 R | Smls | 9278' 2" | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|--------------|-------------|--------------------|
| 17 1/2" | 13-3/8 | 357 | 350 | HOWCO | | |
| 12 1/2" | 9-5/8 | 4736 | 2000 | " | | |
| 8" | 5-1/2 | 8988 | 1500 | " | | |
| tbq. | 2-3/8 | 9245 | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material **Drilled cement to 9250'** Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|-------------------|----------------|-----------------------|-------------------|
| | | Acid | | | | |
| | | | 2000 - 15% | 7/14/50 | 8988 - 9250 | |
| | | | 4000 - 15% | 7/17/50 | 8988 - 9250 | |

Results of shooting or chemical treatment **251 B/O in 24 hrs. flowing thru 5/8" choke**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **surface** feet to **9750** feet, and from - feet to - feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **July 20, 1950**
The production of the first 24 hours was **251** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be. **41 @ 60**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. C. Fair Driller **B url Jackson** Driller
C. T. Maynard Driller **Cletus Lynch** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14** day of **August**, 19**50**
[Signature]

Notary Public

My Commission Expires August 19, 1951
My Commission expires

Hobbs, New Mexico **8/14/50**
Name *[Signature]* Date
Position **Superintendent**
Representing **The Ohio Oil Company** Company or Operator
Address **Box 1607, Hobbs, New Mexico**

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|--|
| 0 | 2100 | 2100 | Sand and Shale. |
| 2100 | 2300 | 200 | Anhydrite, Shale & Sand. |
| 2300 | 3000 | 700 | Salt. |
| 3000 | 4600 | 1600 | Anhydrite, Shale, Sand. |
| 4600 | 8000 | 3400 | Dolomite w/Sand Stringers. |
| 8000 | 9000 | 1000 | Shale and Dolomite. |
| 9000 | 9750 | 750 | Lime and Chert. |
| | | | DEVIATION SURVEY |
| | | | Depth Taken Degrees Off Vertical |
| | | | 150 1/2 |
| | | | 230 1/4 |
| | | | 500 1/4 |
| | | | 860 1/4 |
| | | | 1135 1/4 |
| | | | 1140 1/2 |
| | | | 1730 1/4 |
| | | | 2030 1/2 |
| | | | 2290 1/4 |
| | | | 2960 3/4 |
| | | | 3360 1 |
| | | | 3620 1/4 |
| | | | 3955 3/4 |
| | | | 4450 3/4 |
| | | | 4695 3/4 |
| | | | 4862 1/4 |
| | | | 5350 3/4 |
| | | | 5740 3/4 |
| | | | 6300 1-1/4 |
| | | | 6535 1-1/4 |
| | | | 6789 1-1/4 |
| | | | 6945 1 |
| | | | 7140 3/4 |
| | | | 7355 1/2 |
| | | | 7530 3/4 |
| | | | 7715 1/4 |
| | | | 8010 1/2 |
| | | | 8240 3/4 |
| | | | 8435 1/2 |
| | | | 8630 3/4 |
| | | | 8830 1/2 |
| | | | 9000 3/4 |
| | | | 9260 1 |
| | | | 9390 3/4 |
| | | | 9705 1 |