## J. M. Denton et al Well No. 1

- Core No. 1 Coring in Wolfcamp zone, 9050 9100. Cored 50' at rate of 12 to 20 minutes per ft. Recovered 50' lime, 70% bleeding oil and gas. Coring with 6-1/8" diamond bit.
- Core No. 2 Coring Lime in Wolfcamp zone, 9093 9123. Made 30' in 15 hrs. and 55 min. Recovered 30', bottom 22' had show of oil and gas.
- Core No. 3 Coring in Wolfcamp zone, 9123 9173. Recovered 50' lime fractured slightly with slight oil show. Coring time 18 hrs.
- Core No. 4 Coring in Wolfcamp zone, 9173 9203. Cut 30' in Wolfcamp lime. Recovered 30', top 12' dolomite with fair stain odor and fineporosity; lower 18' barren lime. Coring time 12 hrs. and 41 min.
- Core No. 5 Coring in Wolfcamp Lime, 9520! 9570!. Recovered 50!, 100% coverage. 9520 9549 lime and shale, no show. 9549 9570 hard lime scattered bleeding oil and gas. Coring time 15 hrs. and 49 min.
- Core No. 6 Coring in Wolfcamp zone, 9576 9601. Recovered 25', 100% coverage, coring time 7 hrs. and 26 min.
- Core No. 7 Coring in Wolfcamp Lime, 9601 9625. Cut 24', recovered 24', 100% recoverage. 9601 01 bleeding oil and gas; 9613 9614, bleeding oil and gas; balance of core bleeding salt and sulphur water. Coring time 6 hrs. and 55 min.
- DST No. 1 Testing from 9019 9123, tool open 120 min. No water blanket, 5/8" EH choke and 1" top choke. Gas to surface in 80 min., small blow thruout test. Recovered 300' of fluid, 60' of drilling mud and 240' of clean oil. Flowing pressure 175#, 15 min. shut in build up pressure 2625#, hydrostatic pressure 4520#.
- DST No. 2 testing from 9121 9173, tool open 120 min., 5/8" BHC and 1" top choke. No water cushion. Recovered 300' fluid, 120' of 36.5 Gty API clean oil and 180' of heavy oil cut mud. Gas to surface in 95 min. Flowing pressure 0, 15 min. shut in pressure 2150. Hydrostatic pressure 4375.
- DST No. 3 testing from 9171 9203, no water blanket. Tool open 2 hrs., 5/8" BHC and 1" top choke. Gas to surface in 25 min., metered 10 MCF in 24 hrs. Recovered 2160' fluid, 1980' clean oil, 41 API, 180' oil and gas cut mud. Flowing pressure 350#, 15 min. shut in build up 3150#; hydrostatic pressure 4400#.
- DST No. 4 testing from 9550 9601. tool open 60 min., 5/8" BHC and 1" top choke. Very weak blow, no gas. Recovered 1200' water blanket, 90' slightly gas cut mud. Packer set @ 9550'. BH pressure 700#, 15 min. shut in build up 0 450#. Hydrostatic pressure 4675#, water blanket 450#.

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Core wo. h . kersh in achiemp zone, ul?3 - 9203. Ont 301 the 4.8femp 1120. Earnered 301, top 121 information with fair seals odor and lineaurolity: Towar 121 overes in a lore to take 12 brs. and ul min.

dere and 5 - former a weifeamy line, 9520' - 9570'. Accessed 50', liow several age, 4580 - 950' - 950' andle, no snow. Sine - 7570 hard line several or or second for all and gar. Object time is not and by man.

Core No. 6 - Caron Lo Helfrano Rome, 9576 - 9501. New Yord 251, love on yorage, boring once / are. and 20 min.

form so, ? - ming an entities blue, 9601 - 9625. Out 21', recovered 21', 100a root, and entities and entities of the state of the state of the state and sulphur water. Coring the states and sulphur water.

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with it, z = 0.0011 from Mecewered 300' fluid, 120' or 36.5 by AFI clear the water custion. Hecewered 300' fluid, 120' or 36.5 by AFI clear the and 100' of heavy all cut mud. Gas to surface in 95 min. Flowing pressure 0, 15 min. soft and are 215%, dydrostatic pressure 1375%.

135 No. 5 - terming from 91/1 - 9203, no water blanket. fool open 2 hrs.,  $5/6^n$  and in top stake. Tas to surface in 25 min., metered 10 MCF in 24 hrs. helped and in top stake. The clean oil, the RPL 130' oil and an obtained pressure 3500, 15 min. shat in build up 3150 $\theta$ ; hydrostater pressure and  $\theta$ .

NST No. b - Green tree 9550 - 9601. tool open 60 min., 5/8" SEC and 1" top choice. Very eas low, no sas. necevered 1200' waser bisaket, 90' slightly gas cat rod. Packet et 4550'. Bd pressure 700#, 15 dim. saut in boild up 0 - 4550'. n droctatic pressure 15/5#, water bisaket 450%.