

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05277

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name

J. M. Denton

8. Well No.

3

9. Pool name or Wildcat

Denton (Devonian)

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 11 Township 15-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perfs and acidize in existing ☒  
zone.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to add perfs and acidize in the existing (Devonian) zone on the above referenced well on 4-2-91. Following is the procedure:

1. MIRU PU, ND wellhead & installed 6" 900 BOP's w/2 7/8" Reda rams for flat cable. POOH w/ 2 7/8" tbq & sub pump. Changed to 2 7/8" pipe rams. RIH w/1 stand tbq. RU company wireline unit. RIH w/BHP bomb & obtained pressure. POOH. Secured well & SDFN.

2. RU Schlumberger. RIH w/CNL-CCL-GR & CET-CBT in tandem. Stacked out @ 11,839' (max OD of tool is 3 3/8"). Log from 11,836-8700'. Bond fair over most of the zone of interest. RD Schlumberger. Start in hole w/4 5/8" pkr picker w/cutrite on the bottom & inside, & a 2.688" spear mandrel. SD due to high winds. Note: BHP was (See Attachment 1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Technician DATE 5-14-91

TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. (915) 682-1626

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: