Gill

Mid-Continent Region Production United States



P.O. Box 552 Midland, Texas 79702 Telephone 915/682-1626

June 29, 1987

New Mexico Oil Conservation Division District I P. O. Box 1980 Hobbs, New Mexico 88240

Attention: J. T. Sexton - Supervisor

Subject Reference: Emergency Exception to Temporarily Flare Gas

Denton Devonian Pool

J. M. Denton Well No. 3, Unit J, Section 11,

T-15-S, R-37-E, Lea County, New Mexico

Denton Wolfcamp Pool

→J. M. Denton Well No. 12, Unit N, Section 11,

T-15-S, R-37-E, Lea County, New Mexico

Dear Mr. Sexton:

Marathon Oil Company respectfully requests emergency exception to No-Flare Rule 306 for the above referenced wells. These wells are dedicated to the Davis Gas Processing Plant, formerly Tipperary Gas Company. On Saturday, June 27, 1987, the plant experienced a fire which resulted in shutting the plant down. The details of Davis' fire are unavailable to us at this time; however, Danny Smith, with Davis Gas Processing, has estimated that the plant will be down approximately 3 to 4 weeks for repairs.

The J. M. Denton Well No. 3 is producing from the Devonian utilizing a 240 H.P., 325 stage submersible pump. The most recent test shows the well to be producing 165 BOPD, 170 MCFGPD, and 1200 BWPD.

The J. M. Denton Well No. 12 is producing from the Wolfcamp utilizing a conventional pumping unit. The most recent test shows the well to be producing 50 BOPD, 10 MCFGPD, and 185 BWPD.

The J. M. Denton Wells No. 3 and 12 are the only two wells that Marathon Oil Company has producing from this field.