

DUPLICATE

Form C - 104

RECEIVED

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

☒ Oil Well  
☐ Gas Well  
☐ Workover Well

Place Hobbs, New Mexico  
Date January 22, 1951  
Designate UNIT well is located in

POOL Denton-Devonian

NOTICE OF COMPLETION OF: (Lease) J. M. Denton et al Well No. 3  
1980 Feet from South Line 1980 feet from East Line;  
Section 11 Township 15S Range 37E

DATE STARTED August 25, 1950 DATE COMPLETED January 20, 1951  
ELEVATION D. F. 3803 TOTAL DEPTH D. F. 12,117  
CABLE TOOLS No ROTARY TOOLS Yes  
PERFORATIONS DEPTH 11,916' to 12,044' OR OPEN HOLE DEPTH --

CASING RECORD

SIZE <u>13-3/8"</u>	DEPTH SET <u>371'</u>	SAX CEMENT <u>350</u>
SIZE <u>9-5/8"</u>	DEPTH SET <u>4750'</u>	SAX CEMENT <u>2000</u>
SIZE <u>5-1/2"</u>	DEPTH SET <u>12117'</u>	SAX CEMENT <u>1680</u>

TUBING RECORD

SIZE 2-3/8" DEPTH 12,031'

ACID RECORD

NO. GALS. None  
NO. GALS.   
NO. GALS.

SHOT RECORD

NO. QTS. None  
NO. QTS.   
NO. QTS.

FORMATION TOPS

T. Anhydrite	T. Grayburg	T. Miss.
T. Salt	T. San Andres <u>4620</u>	T. Dev. <u>11,110</u>
B. Salt	T. Glorieta <u>6200</u>	T. Sil.
T. Yates	T. <del>Devonian</del> <u>Fabbs</u> <u>7260</u>	T. Ord.
T. Seven Rivers	T. Wolfcamp <u>9010</u>	T. Granite Wash
T. Queen	T. Penn.	T. Granite

Clear Fork 6700

OIL OR GAS PAY 11,916' WATER -

Initial Production Test 843 Pumping  Flowing x  
Test AAAA/AAAA/AA/AA Well flowed 843 bbls. in 24 hrs. thru 1/2" Otis BH choke  
1" top choke. Test based on 8 hr. test.

Initial Gas Volume GOR 827:1

DATE first oil run to tanks or gas to pipe line January 20, 1951

PIPE LINE TAKING OIL Service Pipe Line Company

REMARKS:  COMPANY The Ohio Oil Company

APPROVED

Date JAN 22 1951

SIGNED BY P.B. Shaver  
Supt.

OIL CONSERVATION COMMISSION

BY: Roy

**RULE 1112. REQUEST FOR ALLOWABLE ( FORM C-104)**

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.