



## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

RECEIVED

JAN 16 1951

OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 15, 1951

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Ohio Oil Company

J.M. Denton et al

Well No. 3 in the

Company or Operator

Lease

NW 1/4, SE 1/4

of Sec. 11, T. 15S

R. 37E, N. M. P. M.,

Denton-Devonian

Field

Lea

County.

The dates of this work were as follows:.....

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on January 11, 1951

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 12,117' Devonian Dolomite. Ran 304 jts. of 5 1/2" casing set @ 12,117'. Cemented with 380 sks. mixed with 100 sks. wellite & 6% HOWCO gel, and 200 sks cement mixed with 3% HOWCO gel. (All slow set cement). Ran temperature survey, found top of cement @ 9060'. Re-cemented with 1000 sks. cement 3% gel. (500 sks. slow set & 500 sks. regular). Cemented thru 4 - 7/16" perforations in 5 1/2" casing at 9003'. Cement set 72 hrs. Cement came up to 4025' of surface. Drilled & tested perforations @ 9003' W/4500# pressure for 26 min., pressure bled off to 1600#. Retested W/4500# pressure bled off to 300# in 36 min. Pressured up with clear water & pumped 2 bbls. per min. W/3800#. Will reset cement retainer @ 8950' & resqueeze perforations W/100 sks. cement.

Witnessed by

Earl Morris

Name

The Ohio Oil Company

Company

Engineer

Title

Subscribed and sworn before me this 15

day of January, 1951

Notary Public

My Commission Expires August 19, 1951

My commission expires

I hereby swear or affirm that the information given above is true and correct.

Name

Position Superintendent

Representing The Ohio Oil Company

Company or Operator

Address Box 1607, Hobbs, New Mexico

Remarks:

APPROVED

JAN 16 1951

Oil &amp; Gas Inspector

Title

