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## State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-05278 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE 🗌 FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) J. M. Denton 1. Type of Well: OIL WELL GAS WELL OTHER 8. Well No. 2. Name of Operator 4 Marathon Oil Company 3. Address of Operator Pool name or Wildcat P.O. Box 552, Midland, TX 79702 Denton/Devenian 4. Well Location 2080 South West 1980 Feet From The Line and Feet From The Line Unit Letter 11 15-S Lea **NMPM** County Township Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3792'. KB 3808' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Drill Horizontal Borehole OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed MIRU PU. ND tree. NU BOP. POOH w/ tbg. Set RBP @ 310'. Change out wellhead. NU BOP. Retrieved RBP. C/O to 11,394'. Set CIBP @ 11,391'. Set cmt retainer @ 11,168'. Loaded annulus. Sqzed perfs w/ 1100 sks Class "H" cmt. POOH w/ tbg. Drld out retainer & C/O to 11,366'. Tested sqz to 1000 psi. Circ clean wtr. RIH w/ Baker section mill on 2-7/8" drill collars & drill pipe. Cut window in csg 11,230-280'. Spotted 80 sx Class "H" cmt 11,356-11,000'. RIH w/ 4-5/8" bit. Drld cmt to kick off point @ 11,264'. POOH. RIH w/ short radius directional drlg assy. Oriented tools & drld curve 11,261-11,355'. Azimuth 107 degrees. POOH w/ directional tools. RIH to 11,355'. Spotted 70 sx cmt. POOH. Drld cmt 11,053' to 11,250'. RIH w/ 45' radius motor & orient w/ Gyro. Drld f/ 11,250-11,676'. Final horizontal displacement 351'. POOH w/ drlg equipment. RIH w/ sub pump to 9 022' ND work) SEE RULE 1103. Final horizontal displacement 351'. POOH w/ drlg equipment. RIH w/ sub pump to 9,022'. BOP. NU tree. Turned well to test.

I hereby certify that the information above is true and complete to the best of my kn	owledge and belief.
SIGNATURE THOMAS METICE	TITLE Adv Engineering Technician DATE 3/20/95
TYPE OR PRINT NAME THOMAS M. Price	TELEPHONE NO.915/687-8324
(This space for State Use) GRIDINAL SIDNED BY JERRY SEXTON	MAR 2.7 1995

TITLE

DISTRICT I SUPERVISOR