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- Sting into retainer, drop standing valve and pressure test tubing to 6,000 psig. Retneve standing valve.
- 13. Pressure csg to 1,500 psig.
- 14. Establish injection rate into perforations.
- 15. Squeeze Devonian perforations 11,226'-11,410' per Western Company recommendations Maximum squeeze pressure 1,500 psig.
- 16. Sting out of retainer dumping cement on top of retainer. PUH 200' and reverse tbg clean. POOH w/tbg. Leave well shut-in overnight. (Note: Ensure good squeeze prior to stinging out of retainer. Displace tbg and csg w/produced water if necessary and resqueeze).
- 17. RIH w/4-5/8" bit, 12 3-1/2" drift collars, and 2-7/8", N-80 tubing. Drift out squeeze to 11,340". Pressure test squeeze to 1,500 psig.
- 18. POOH witubing and BHA laying down.
- 19. Move in and tally 11,200 of 2-7/8", 10.4# AOH Grade E. drill pipe.
- 20. RIH w/4-5/8" bit, section mill, 12 3-1/2" drill collars and 2-7/8" drill pipe to 11,250' WLM. PUH to csg collar at 11,225'. Engage cutters and cut window from 11,230' to 11,280' using fresh water gel mud w/Drill Out w/a yield point of 20-30 and a plastic viscosity of 10-12 cps. POOH. Check cutters.
- 21. RIH w/2-7/8" drill pipe to 11,330'. Spot a cement plug from 11,330' to 11,030' using Class H neat cement per service company recommendation. POOH, WOC-12 hrs.
- 22. RIH w/4-5/8" bit, 12 3-1/2" drill collars and 2-7/8" 10.4# AOH Grade E drill pipe.
- 23. Dress off cement plug to 11,260°. Drill out cement at a maximum rate of 1.5 min-ft w/8,000# WOB & 60 RPM. POOH.
- 24. RU horizontal drilling equipment.
- 25. Test steering tool by orienting motor to highside on surface to confirm 0° tool face reading Surface test build motor and MWD.
- 26. RIH 4-1/2" insert bit , a 3-3/4" short radius angle build motor w/MWD set for a 60' radius of curvature, 2 its of 2-7/8" monel collars, 6 its 2-7/8", 8 7#, P-105, PH-6 tbg and 2-7/8", 10.4# AOH Grade E dnil pipe.
- Drill off cement plug and circulate out cement/water with produced water to prevent cement contamination.
- 28. Blend drilling fluid system as per attached mud-mixing and quality control instructions.
- 29. RU mud loggers. Mud log from KOP to TD.
- Orient motor at S 70° E (Note: Never below S 60° E). Drill curve section w/xanthan mud to 11,320° and to 90° horizontal. POOH w/drill string and BHA.
- 31. Surface test hold motor and MWD.
- 32. RIH w-4-1/2" insert bit, 3-3/4" hold motor w/MWD, 2 jts of 2-7/8" monel collars, 600' of 2-7/8", 8.7# P-105, PH-6 tbg, and 2-7/8", 10.4# AOH Grade E drill pipe. (Note: Add more P-105 on bit trips as needed to finish lateral section).

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