

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUL - 3 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

July 2, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company

Company or Operator

J. M. Denton et al

Lease

Well No. 4 in NE 1/4 SW 1/4

section 11, T. 158, R. 37E, N.M.P.M. Denton-Devonian Pool Lea County

Please indicate location:

Elevation D.F. 3806 Spudded 2-27-51 Completed 6-30-51

Total Depth 12195' P.B. 12152'

Top Oil/Gas Pay 11230

Top Water Pay

Initial Production Test: Pump Flow 1934.16 (BOPD OR CU. FT. GAS PER DAY)

Based on 322.36 Bbls. Oil in 4 Hrs. No Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 3/4"

Tubing (Size) 2-3/8" @ 12150' Feet

Pressures: Tubing 700# Casing 50#

Gas/Oil Ratio 326:1 Gravity 46.4 @ 60

Casing Perforations:

5 1/2" - 12010' to 12070' and 12085' to 12135'

Unit letter:

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8	396	350
9-5/8	4741	2000
5-1/2	12192	1300
2-3/8	12150	

500 Gals mud & xs
3000 Gals 12010 to 12070
xs 12085' to 12135'

S/

S/

S/

S/

Shooting Record.

Qts to
Qts to
Qts to

S/

S/

S/

S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 1934.16 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. ~~Wolfe~~ Wolfe 8990
T. ~~Woodford~~ Woodford 11100
T. Penn
T. Miss

T. Devonian 11230'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: June 30, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

The Ohio Oil Company
Company of Operator

By: J.B. Reese
Signature

Position: Assistant Superintendent

Send communications regarding well to:

Name: The Ohio Oil Company

Address: P. O. Box 1607

Hobbs, New Mexico
APPROVED July - 3 - 1951

OIL CONSERVATION COMMISSION

By: Roy Yarkrough
Title: Oil & Gas Inspector