## State of New Mexico y, Minerals and Natural Resources Departme

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05279

5. Indicate Type of Lease FEE X STATE

Section 11 Township 15S Range 37E NMPM Lea County  10. Elevation (Show whether DF, RRB, RT, GR, etc.)  GL 3792'; KDB 3309'  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					6. State Oil & Gas Lease No.			
1. Type of Walt						7. Lease Name or Unit Agreement Name			
2. Name of Operator		<u> </u>				] .1 M De	nton		
Marathon Oil Company  3. Address of Operator P.O. Box 552, Midland, Texas 79702  4. Well Location Duk Letter N : 660 Post Pront The South Lieu and 1980 Post Pront The Mest Lieu Section 11 Township 155 Range 37E NMFM Lea County 10 Elevation (Show whether DF, RRA, RT, GR, dec.) GL 3792'; KDB 3309' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent data, including estimated data of starting any proposed word) SEE RULE 1103.  Marathon Oil Company initiated operations on 5/8/91 to squeeze, perforate, acidize and test the Devonian formation.  5/08/91 - Set & tested safety anchors to 20,000# for 15 mins. MIRU PU. Blew down they & csg. Killed well w/30 BW down they & 80 BW down csg. Removed csg valves & installed 2-200 psi KF ball valves. ND wellhead & NU 6" 900 manual BDP's W/2 3/8" pipe rams. Started POOH w/tbg. Stand back 120 stands in derrick. SD TL 110 BW TR 0 BW  5/09/91 - FOOH w/2 3/8" tbg open-ended. Unloaded & racked 2 7/8" workstring. Changed pipe rams to 2 7/8" tbg half w/5 1/2" Halliburton cmt retainer, stinger, SN  [Continued on Page Two)  I barby cantly that by placending above is by and complete to the best of my browledge and bable.  Thus Engineering Tech.  DATE THE MENT MADE  (Carl Baqwell 1900 Transmitted to the best of my browledge and bable.  Thus Engineering Tech.  DATE THE MENT MADE  (The space for State Usin)  (The space for State Usin)  (The space for State Usin)		WELL	ОТНЕК			<del>                                     </del>	11 0011		
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