

Oil Conservation Division
J.M. Denton #5
Continuation of Item 12

- 6/07/91 - Hook up Port-a-Check. Start test @ 12:00 pm MST. Initial rate = 60 BW/hr. TP = 40 psig. CP = 20 psig. Downhole sensor showed pump intake press of 2180 psig @ 146° F.
TL 997 BW TR 1005 BW
- 6/08/91 - Well pumped 1412 BW, 0 BO & gas TSTM in 24 hrs. Amps = 118, 60 Hz. BHP = 2140 psig.
TL 997 BW TR 2417 BW
- 6/09/91 - Well pumped 1400 BW, 0 BO & gas TSTM. Amps = 119. Hz = 60. BHP = 2130 psig.
TL 997 BW TR 3817 BW
- 6/10/91 - Well pumped 1400 BW, 0 BO & gas TSTM. Amps = 119. Hz = 60. BHP = 2110 psig.
TL 997 BW TR 0 BO, 5217 BW
- 6/11/91 - Well pumped 1592 BW, 0 BO & gas TSTM. Amps = 119. Hz = 60. BHP = 2110 psig.
TL 997 BW TR 0 BO, 6809 BW
- 6/12/91 - Well pumped 1484 BW, 0 BO & gas. Amps = 121. Hz = 60. BHP = 2110 psig. BHT = 150° F. TP = 70 psig & CP = 0 psig.
TL 997 BW TR 0 BO, 8131 BW
- 6/13/91 - Well pumped 1470 BW, 0 BO & 59 MCF in 24 hrs. Amps = 120. Hz = 60. BHP = 2170 psig. BHT = 156° F. TP = 80 psig & CP = 6 psig.
TL 997 BW TR 0 BO, 9763 BW
- 6/14/91 - Well pumped 1320 BW, 0 BO & 59 MCF in 24 hrs. Amps = 120. Hz = 60. BHP = 2120 psig. BHT = 136° F. TP = 80 psig & CP = 0 psig.
TL 997 BW TR 0 BO, 11,083 BW
- 6/15/91 - Well pumped 1360 BW, 0 BO & 58 MCF in 24 hrs. TP = 75 psig, CP = 0 psig. Amps = 121. Hz = 60.
- 6/16/91 - Well pumped 1443 BW, 0 BO & 31 MCF in 24 hrs. TP = 75 psig, CP = 0 psig. Amps = 120. Hz = 60.
- 6/17/91 - Well pumped 1321 BW, 0 BO & 41 MCF in 24 hrs. TP = 75 psig, CP = 0 psig. Amps = 121. Hz = 60.
- 6/18/91 - No report available.
- 6/19/91 - Well pumped 0 BO, 1512 BW & 26 MCF in 24 hrs. TP = 75 psig & CP = 0 psig. Amps = 148. Hz = 67.
TL 997 BW TR 0 BO, 17,949 BW
- 6/20/91 - Well pumped 0 BO & 1598 BW w/56 MCF in 24 hrs. TP = 80 psig, CP = 0 psig. Amps = 120. Hz = 68. BHP = 2000 psig
TL 997 TR 0 BO, 19,547 BW

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