

Oil Conservation Division
J.M. Denton #5
Continuation of Item 12

- 6/21/91 - Well pumped 0 BO, 1611 BW & 56 MCF in 24 hrs. TP = 75 psig. CP = 0 psig.
Amps = 163. Hz = 66.
TL 997 BW TR 0 BO, 21,158 BW
- 6/22/91 - Well pumped 0 BO, 1594 BW & 26 MCF in 24 hrs. TP = 75 psig. CP = 0 psig.
- 6/23/91 - Well pumped 0 BO, 1070 BW & 26 MCF in 24 hrs. TP = 75 psig. CP = 0 psig.
- 6/24/91 - Well pumped 0 BO, 1400 BW & 47 MCF in 24 hrs. TP = 110 psig. CP = 0 psig.
TL 997 BW TR Tr oil, 25,222 BW
- 6/25/91 - Well pumped 0 BO, 1439 BW & 31 MCF in 24 hrs. TP = 110 psig. CP = 0 psig.
TL 997 BW TR Tr oil, 26,661 BW
- 6/26/91 - Well pumped 0 BO, 1484 BW & 31 MCF in 24 hrs. TP = 110 psig. CP = 0 psig.
TL 997 BW TR Tr oil, 28,145 BW
- 6/27/91 - Well SI.
TL 997 BW TR Tr oil, 28,145 BW
- 6/28/91 - Disconnect flat cable @ panel. Drop fuses @ transformer tank. Lock & tag out. Change out sand line on pulling unit. MIRU Pulling unit SITP @ SICP 600# Bled well down. N/D wellhead, N/U 6" x 900 manual BOP w/8 5/8" adapter w/2 3/8" flat red cable pipe rams. POH w/2 3/8" N-80 tbg to fluid, drop bar, shear check valve, finish POH scrapping tbg, to ODI pump. L/D ODI test sub pump change rams to 2 3/8" pipe rams. RIH w/20 STDS 2 3/8" Secure well. SDFD.
TL 997 BW TR Tr oil, 28,145 BW
- 6/29/91 - SITP 0, SFCP 0, POH w/20 STDS 2 3/8" tbg R/U Computalog W/L truck N/U full lubricator. Test @ 500 psi. Held OK. RIH & set CIBP @ 11,570' POH. RIH w/3 1/8" csg guns and perforate Devonian 11,470'-76', 11,452'-60', and 11,390'-440' w/2 SPF (130 holes) w/16 gram charges & 120° phasing. RIH w/Baker 5 1/2" RBP on W/L & set @ 11,487' POH. Rig down Computalog. RIH w/retrieving head, RITS pkr. SN/w/SV in place on 120 STDS 2 3/8" tbg. Secure well. SDFD.
- 6/30/91 - SITP 0 psi, SICP 230 psi. Bled pressure off. Continue in hole w/RITS pkr picking up 2 3/8" N-80 tbg off racks. Set pkr @ 11,292'. Rig up Western Co. Load annulus w/2% KCl & pressure @ 700 psi. Held OK. With 700 psi on backside load & test tbg @ 5100 psi. Held OK. Release tbg press. Rig up swab lubricator. Retrieve standing valve. Breakdown formation w/2% KCl water @ 4 1/2 BPM @ 4200 psi. Acidize perforations w/8000 gals of 15% NEFE acid w/1% gelling agent, using rock salt for divert as follows 1st block 2000 gals acid & 1000# rock salt, 2nd block 2000 gals acid & 1000# rock salt, 3rd block 2000 gals acid & 1500# rock salt, & 2000 gals acid, then flush to btm perf w/2% KCl H₂O. Treating pressures min 2100 max 4800 Avg. 3000 @ 10.4 BPM ISDP Vacuum. Had moderate blocking action. Treating rates 8-12 BPM. Release csg press. Rig down Western Co. Rig swab lubricator. WIH w/swab SFL 3300 from surface. Made 16 swab runs in 4 hrs. Recovered 44 BW FFL 3700' from surface. Sample showed 2% oil cut last 3-4 runs had moderate gas blow. Close well in SDFD.

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