

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. M. Denton
3. Address of Operator P.O. 2409, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 15S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) GL 3792'; KDB 3309'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on June 1, 1983 and pulled production tubing. Rigged up Schlumberger and went in hole with a gauge ring and junk basket to wireline TD of 11,438'. Ran GR-CBL-CCL log from loggers depth 11,442' to 9400'. Ran CEL log from loggers depth 11,450' to 9450'. Rigged down Schlumberger. Ran in hole with Howco 5 1/2" Rtts packer and set packer at 11,255'. Attempted to load backside but would not hold pressure. Pulled out of the hole with the Rtts and ran back in the hole with retrievable bridge plug and packer. Located leaks from 9031' to 9274'. Ran in the hole with Howco 5 1/2" EZSV cement retainer and set at 8760'. Rigged up Dowell and established an injection rate of 2 BPM at 3000 psi. Mixed and pumped 200 sacks Class "H" cement with .6% D-60 (fluid loss additive). Squeezed off at 3300 psi with 19 barrels (90 sacks) left in tubing. Reverse circulated cement slurry leaving 30' cement on top of retainer. Pulled out of hole with tubing and ran back in hole with 4 5/8" bit. Drilled cement and retainer to 8991'. Circulated hole clean to top of bridge plug at 9318' and pressure tested casing to 1000 psi. Casing held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka

TITLE Production Engineer

DATE June 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 14 1988

O.C.D.
HOBBS OFFICE