RECEIVED UTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State Fee X  5. State Oil & Gas Lease No.
(DO NOT USE THIS	SUNDRY NOTICES AND REPORTS ON WELLS  FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ISE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	AS OTHER-	8. Farm or Lease Name
2. Name of Operator	Marathon Oil Company	J. M. Denton
3. Address of Operator	P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well	660 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat Denton Devonian
UNIT LETTER	LINE, SECTION 11 TOWNSHIP 15S RANGE 37E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) DF 3808	12. County Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Street of Intention To:	ner Data r REPORT OF:
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Reperf. in same Squeezing existi	ALTERING CASING  PLUG AND ABANDONMENT  interval after
17. Describe Proposed work) SEE RULE 1	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including 103.	estimated date of starting any proposed
,	Set Baker Model "K" retainer @ 11,323'. Tested tubio.K Pumped into perfs @ 800#. Squeezed perfs. @ 11,39 with 100 sxs. Class "C" cement. Max. P. 2000#. PBTD 11,11,390-98 and 11,402-04' w/2 JSPF. Acidized perfs. w/500 acid. Max. P. 4500#. Min. P. 1200#. Avg. inj. rate of 2 min 0#.	412'. Perforated ) gals. 15% N.E. 2 BPM. ISIP 400#,
	Set RTTS pkr. @ 11,285'. Treated perfs. 11,390-404' acid. Treated @ 3 BPM @ 2500 $\#$ . Final rate 2 BPM @ 3000 $\#$ to 0 in 14 min.	, ISII 2400%. 2200
	Perf. 5½" csg. from 11,413-420' w/2 JSPF (14 hole). Broke perfs. down w/water, 3BPM @ 1000#. Pumped 700 gal @ 1½ BPM. 2000# final pressure. Rate 1/4 BPM @ 2000#. 5 min., 1100# in 15 min. Workover unsuccessful. Well is shut in effective 4	ISIP 1900#, 1600# in

Orig. Signed by

Les Clorrents

The Conditions of Approval, If Any:

TITLE Area Superintendent

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

## RECEIVED

AFT. 11 1974

OIL CONSERVATION COMM.
HOBBS, N. M.