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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. M. Denton
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Devonian
15. Elevation (Show whether DF, RT, GR, etc.) DF 3808'	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete higher in Devonian zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,404' TD. 12,141' PBTD. Set Baker cast iron bridge plug @ 11,550'. Dumped 21' of cement on plug to 11,529'. Perforated casing from 11,390' to 11,393' and 11,412' to 11,426' w/1 JSPF (24 holes). Spotted acid and pumped 10 bbl. into formation @ 3500#, 0.2 BPM. Formation broke down and finished treatment @ 2800#, 3 BPM. Treatment, 2000 gal. 15% Unisol acid, 3500# Max. press., 3 BPM, no ball action. ISIP 2000#, 10 min. - 400#.

On 24 hr. test well produced 42 BO and 105 BW, Gas - TSTM, by hydraulic operated downhole pump. Prior to plugging back and recompleting in the same zone, well was not producing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. S. Viera TITLE Area Superintendent DATE 4-13-73

APPROVED BY J. D. King TITLE Director DATE

CONDITIONS OF APPROVAL, IF ANY: