NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Submit to appropriate District Office as per Commission Rate 1100)									
,					Address				
The Ohio Oil Company			Box 210			Hobbs, New Mexico			
Lease J. M. Denton		Well No. ≪	1	1	Township	R	ange		
Date Work Pe		Pool		<u>H</u>	111	15-8 County		37 - B	
	to 9-6-59	Denton (D	ewnnien)			County	Tes		
THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
☐ Plugging									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
Total Depth - 12,404'; PB - 11,650'. Pulled 2" tbg. & set Baker Model "K" C.I. cement retainer at 12,172'. Squeezed perf. in $5\frac{1}{2}$ " csg. 12,270' - 330' & 12,345' - 387' w/100 sxs. Trinity Inferno cement. Perf. $5\frac{1}{2}$ " csg. 11,590' - 690' w/4 JSFF. Ran 2" tbg. & Hookwall pkr. Washed perf. w/750 gal. mud acid. Swabbed well in & ran production test. Set cement retainer at 11,537' & squeezed perf. 11,590' - 690' w/450 sxs. Trinity Inferno cement. Perf. $5\frac{1}{2}$ " csg. 11,708'-709' w/4 jet shots & set cement retainer at 11,496' & block squeezed above perf. w/500 sxs. cem. Drilled retainer & cement to 11,650' PBTD. Tested csg. w/1250#. Hald OK. Perf. $5\frac{1}{2}$ " csg 11,590' - 620' w/4 JSFF. Ran 2" tbg. & Hookwall pkr. Washed perf. 11,590' 620' w/500 gal. mud acid. Swabbed well in & ran production test.									
Witnessed by			Position			Company			
D. E. Maria Asst. Su									
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA									
D F Elev. T D PBTD Producing Interval Completion Date									
DI Elev.		1.0.0	T D I D		1 loducing interval		Completion Date		
Tubing Diameter Tubing Depth		Tubing Depth	<u> </u>	Oil String Diam		Oil String Depth			
Perforated Interval(s)									
Open Hole Interval					Producing Formation(s)				
RESULTS OF WORKOVER									
	Date of	Oil Production		roduction		roduction	GOR	Gas Well-Potential	
Test Before	Test	BPD		FPD		PD	Cubic feet/Bbl		
Workover	Well	Shut - In				<u> </u>			
After Workover	9-6-59	232.95	270	.0	136	.gi	902		
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by Na					Name D. E. Mari				
Title P					Position				
Date C					Asst. Supt.				
						The Ohio Oil Company			

DISTRIBUTION:

N.M.O.C.G.

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. D. L. Province

Mr. T. A. Steele

Mr. T. O. Webb

Mr. R. E. Feather