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					· · ·	WELL RECO	RD		
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			3.	rent not more	than twenty	ommission, Santa days after complet	ion of well.	Follow instr	uctions
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	AREA 640 ACR TE WELL COI								
	The Ohie	011 Comp	eny.		•	J. N.	Denton	et 4	
			Well No	5 Company o	in SE/4,	SW/4 of Sec.	Lease	т	158
37	E , N. M.							,	County.
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rilling	commenced	August 5	•	19 51 ter Fuel	Drillin		December	<u>r 5,</u>	
Prilling Lame of	commenced	August 5	Ngiles	19 51 ter Fuel	Drillin	g was completed.	December	<u>r 5,</u>	
orilling Same of Slevation	commenced	August 5	McAles f casing_	19 51 ter Fuel 3808	Drillin	g was completed.	December ess_Kagn	r 5, olia, Ar	kansas
Drilling Name of Clevation	commenced drilling con a above sea le	August 5	McAles f casing_	19 51 19 Fuel 3808 ntial until	Drillin	g was completed_	December ess_Kagn	r 5, olia, Ar	kansas
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Drilling Name of Elevation The infor No. 1, fre No. 2, fre No. 3, fre No. 3, fr No. 4, f SIZE 16 ^a -5/8 ^a	commenced drilling con n above sea lo rmation given om om om om data on rate rom rom rom rom rom rom rom <u>weight</u> <u>PER FOOT</u> 654 LOF	August 5 tractor evel at top o is to be kep t _t	f casing f casing ot confident o o o o o	19 52 19 52 19 52 10 7 50 1	Drillin Company feet. DS OR ZC No. 4, fr No. 5, fr No. 6, fr F WATER which wate G RECORI KIND OF SHOE	g was completed, Addro DNES rom rom rom SANDS r rose in hole. fe fe fe D CUT & FILLED	December ess_Negra t t t t t t t t t t t t t	r 5, alia, Ar o	kenees
Drilling Name of Elevation The infor No. 1, fro No. 2, fro No. 3, fro No. 3, fro No. 2, f No. 3, f No. 4, f SIZE 16 -5/8 -5/8	commenced drilling con n above sea le rmation given om om om om data on rate of rom rom rom rom rom rom rom rom rom rom	August 5 tractor evel at top o is to be kep t _t	f casing f casing ot confident o o o o o	19 52 19 52 19 52 10 7 50 1	Drillin Company feet. DS OR ZO No. 4, fr No. 5, fr No. 6, fr T WATER which wate G RECORI KIND OF SHOE	g was completed, Addro DNES rom rom rom SANDS r rose in hole. fe fe fe fe fe fe fe	December ess_Negra t t t t t t t t t t t t t	r 5, alia, Ar o	kenees
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MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16*	376	600	Halliburton		
12"	9-5/8*	1790	2080			· · · · · · · · · · · · · · · · · · ·
8-3/4	- 5-1-	12402	1650	*		
)2-378*	12384	torp. end			

		P	LUGS AND A	DAPTERS	•		
Heaving	plugMaterial		_Length			et_12,390'	
Adapters-	Material		Size			_	
		RECORD OF SHO	OOTING OR	CHEMICAL 2	FREATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE,	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
· · · · · · · · · · · · · · · · · · ·			1000 gal.	12-18-51	12270 -1238	71	
Results of	Apply or che	mical treatment.	Well fl	oved 2462.	4 bbls. ell	in 24 hrs.	<u>.</u>
		•					
		DECODD OF					
		RECORD OF 1					
If drill-ste	em or other speci	al tests or deviation :	surveys were	made, submit	report on separate	sheet and atta	ich hereto.
			TOOLS US	SED			
Rotary too	ols were used from	feet	to_T.D.124	Oh feet, and	i from	_feet to	🛥feet.
Cable tool	s were used from	feet	to	feet, and	l from	feet to	feet.
			PRODUCT	ION			
Put to pro	ducing Dece	<u>sber 18,</u>					
The produ	ction of the first	t 24 hours was 2	52.4 bar	rels of fluid of	which 100	% was oil;	%
		water; and					
If gas well	, cu. ft. per 24 h	ours	Gal	lons gasoline	per 1,000 cu. ft. o	f gas	
		in			882:1		
			EMPLOYE	EES			
.0,	T. Winkle		_, Driller	L. A. Co	poland		, Driller
0	B. Crump		_, Driller	· · · · · · · · · · · · · · · · · · ·			
		FORMATIO	N RECORD	ON OTHER	SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD

FROM TO THICKNESS IN FEET			FORMATION			
0 2100 2300 3000 4480 4620 8000 9630 9630 9600 10200 11320 11390	21.00 2300 3000 14430 4620 8000 9030 9609 10200 11320 11390 12404	2100 200 700 1480 140 3380 1030 570 600 1120 70 1014	Sand and Shale. Anhydrite, Shale and Sand. Salt. Anhdyrite, Sahle and Sand. Bed. Shale, Anhydrite and Salt. Dolomite, minor amounts Sand, Limestone & Shale. Dolomite, minor amounts Green Shale & Limestone. Limestone, minor amounts Chert and Green Shale. Dolomite, Limestone and minor amounts of Shale. Limeston, Grey Shale, minor amounts of Shale. Shale. Dolomite and Limestone.			
			DEVIATION SURVEY			
				Degrees off		
			Depth Taken	Vertical		
			350 516	1 3/4		
			950	1/2		
			1500	1/2		
			201.3	1		
	,		2470	1/2		
			3000 3500	3/4 1-1/2		
			3960			
			h,3hO	1		
			4778	0		
			4924	1		
			5334 5796	1/4 3/4		
			6286	3/4		
			6603	3/4		
			7028	1/4		
			7516	0		
			7750 8214	1/4 3/4		
			8749	Ĩ/L		
			9002	1/4 3/4 1/4		
			9400	3/4		
			9664 9916	3/4		
			10098	3/4 1-1/4		
			10228	2		
			10328	3/4		
			10416 10618	1-1/4		
			10700	1-1/2		
			10958	1		
			11116	1		
			11223 11466	1		
			11600	1-3/4 1-1/h		
	ł,		11724	2-1/4		
			11810	2-1/4 5-1/2		
	1		11854	6-3/h		
			11885 11909	7-1/4 6-1/2		
	1	I	11946	5-1/2 5-3/4		
			12078	5		
			12182	la l		
			12272	2		
			12400	4		
		1				



J. M. Denten et al Well No. 5 Sec. 11, T 15S, R 37E Denton-Devonian Pool, Lea County, New Mexico

DST No. 1, testing from 9009' to 9175' Wolfcamp formation. Ran Johnston formation tester with 2 packers set @ 9003' and 9009'. Tool open 2 hrs. 5/8" BHC and 1" top choke. 2000' water cushion, good blow thrucut test. Recovered 2000' water cushion, and 2520' of oil (35.5 bbls. in 2 hrs. or 17.75 bbls. per hr.). Flowing pressure 1225#, 15 min. shut-in 1975#, Hydr. pressure 4775#. J. L. Senard at all self by 5 - Sec. 15, 5 1500 - John 2005/00-2000 tool, bea Jonaty, ask kexted

DST 10. 1, because from 90001 to 91751 Wolfdamp formation. Han Johnston for ablem tess as with C parkers set a 93031 and 90001. Dod even C mis. S/en SSC and of bay choose. 20001 water cushion, good blow througe bars. Sourcemed 20001 water cuanton, and 25201 of bill (35.5 bais. In 2 bro. Sourcester 10.55 boist or hr.). Flowing pressure 1225#, If ofte and 19750, Sourcester 1756.