

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

RECEIVED

DEC 19 1951

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

December 19, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company

Company or Operator

J. M. Denton et al

Lease

Well No. 5 in SE 1/4 SW 1/4

section 11, T. 15S, R. 37E, N.M.P.M. DENTON-DEVONIAN Pool Lea County

Please indicate location:

Elevation 3808 D.F. Spudded 8/5/51 Completed 12/18/1951


Total Depth 12,404' P.B. 12,390'

Top Oil/Gas Pay 11,390' / Top Water Pay

Initial Production Test: Pump Flow (BOPD OR CU. FT. GAS PER DAY)

Based on 307.8 Bbls. Oil in 3 Hrs. no Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1"

Tubing (Size) 2-3/8" OD @ 12,384 Feet

Pressures: Tubing 1150 & 575# Casing No Gauge

Gas/Oil Ratio 882:1 Gravity 46.6

Casing Perforations:

12,270 to 12,330 and 12,345 to 12,387

Unit letter: H

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

16	376	600
9-5/8	4790	2000
5-1/2	12402	1650
2-3/8	12384	- -

1000 Gals 12,270 to 12,330 S/

Gals 12,345 to 12,387 S/

Gals to S/

Shooting Record. S/

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: - - Pumping 2462.4 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Wolfcamp 9030  
T. Woodford 11320

T. Devonian 11,390  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: December 18, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

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The Ohio Oil Company  
Company or Operator

By: P. B. Stewart  
Signature

Position: Superintendent

Send communications regarding well to:

Name: The Ohio Oil Company

Address: P. O. Box 2107, Hobbs, New Mexico

APPROVED 12 - 19, 1951

OIL CONSERVATION COMMISSION

By: Ray Yankrough

Title: Oil & Gas Inspector