

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Ohio Oil Company P. O. Box 2107, Hobbs, New Mexico
(Address)

LEASE J. M. Denton WELL NO. 6 UNIT P S 11 T 15 S R 37 E

DATE WORK PERFORMED 12/12/55 to 12/25/55 POOL Denton Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved in company pulling unit & rigged up, killed well with water. Pulled tubing, set Baker Model "K" cement retainer on wire line @ 12410'. Went in hole w/Baker stinger nose sub on tbg. & landed in retainer @ 12410'. Squeezed 5 1/2" csg. perforations 12420' to 12616' w/100 sx. Trinity Inferno cement. Max. squeeze pressure 4500#. Held O.K. Reversed out approximately 10 #x. cement. Pulled out of retainer & came out of hole w/tubing. Perforated Devonian section w/1/4 jet shots/ft. from 12020'-12130'. Went in hole w/Brown 2" x 5 1/2" Duo-pac packer on tbg. Landed tbg. @ 12177' w/pkr. set @ 11981'. Displaced hole w/lease oil prior to setting pkr. Removed BOP's & nipped up. Moved in swabbing unit and started swabbing. Well kicked off & flowed natural. Completed potential test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3802.5 TD 12707' PBD 12659' Prod. Int. 12420-660' Compl Date 6-14-52
Tbng. Dia 2-3/8" Tbng Depth 12659' Oil String Dia 5 1/2" Oil String Depth 12700'
Perf Interval (s) 12420-515, 12534-600, 12614-660
Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-2-55</u>	<u>12-29-55</u>
Oil Production, bbls. per day	<u>10.32</u>	<u>360.43</u>
Gas Production, Mcf per day	<u>11.55</u>	<u>298.76</u>
Water Production, bbls. per day	<u>36.59</u>	<u>2.71</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1119</u>	<u>829</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Clyde E. Alton</u>	The Ohio Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title Engineer
Date JAN 4 1956

I hereby certify that the information given above is true and complete to the best of my knowledge. ORIGINAL SIGNED BY:
Name CLYDE E. ALTON

Position Petroleum Engineer
Company The Ohio Oil Company