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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. M. Denton	
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	9. Well No. 7	
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Denton (Devonian)	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3789', DF 3804'	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-81 Retrieved Halliburton bridge plug at 12,102'.

3-25-81 Ran in hole with perforated sub, Baker seal assembly, 5 1/2" Baker MR-1 packer, and Kobe pump assembly on 2 3/8" tubing. Set Baker Model MR-1 packer at 11,828'. Started well to pumping. The well is now producing from the original perforated Devonian Section (12,145' - 12,240').

The new perforations (11,972' - 12,067') are now isolated between the Baker Model "D" packer and the Baker Model MR-1 packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. C. Sacthuff</u>	TITLE <u>Operations Superintendent</u>	DATE <u>4-1-81</u>
<p align="center">SIGNED BY Les Clements Oil &amp; Gas Insp.</p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		