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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.	8. Farm or Lease Name J. M. Denton
	9. Well No. 7
	10. Field and Pool, or Wildcat Denton (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3789', D.F. 3804'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-10-81 Pulled 2 3/8" tubing. Ran retrievable bridge plug on 2 3/8" tubing and set at 12,102'. Pulled tubing.
- 2-12-81 Ran GR/CBL/CCL log from 12,100' to 10,102'. Log indicated bonding was good over zone of interest. RIH with tubing.
- 2-13-81 Spotted 500 gal. 15% HCl over interval to be perforated. POH with tubing. Perforated Devonian at: 11972', 80, 83, 88, 12003', 006, 010, 012, 015, 018, 027, 030, 053, 056, and 067' with 1 JSPF (total of 15 holes). RIH with tubing and RTTS packer.
- 2-14-81 through 3-13-81. Tested new Devonian perfs. Produced all water.
- 3-14-81 through 3-21-81. Dumped 2 sx sand on retrievable bridge plug. Attempted to squeeze new Devonian perfs (11,972-12,067') with 150 sx Class "H" cement containing 5# gilsonite and 1/4# Flocele per sack followed by 50 sacks Class "H" neat cement. Tested squeeze to 2000 psi - held okay. Drilled out cement to 12,060'. Pressure tested squeezed perfs - pressure would not hold.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. South TITLE Operations Superintendent DATE 3-23-81
Off. Signed By
Jerry Sexton
 APPROVED BY Dist. L. Supv. TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: