IL CONSERVATION COMMINIC Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-140 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

E ALE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: The Ohio 611 Company J. M. Denton Well No. 7 in E 1/4 SE 1/4 Company or Operator Lease Well No. 7 in E 1/4 SE 1/4 Company or Operator Lease Well No. 7 in E 1/4 SE 1/4 Company or Operator Lease Well No. 7 in E 1/4 SE 1/4 Company or Operator Lease Well No. 7 in E 1/4 SE 1/4 Company or Operator Lease Well No. 7 in E 1/4 SE 1/4 Lease Indicate Location: Elevation D.7. 3804 Spudded 12/28/51 Completed 6/5/52 Total Depth 12,715' P.B. 12,672' Of performation Test: Pump Flow 1304 (approxement of the SE 1000 Second of the SE 10000 Second of the SE 1000 Second of the SE 10000 Second of the SE 1000	Hobba	s, New H	lexi.co		June 17, 1	952			
The Ohio Oll Company J. M. Danton Well No. 7 In ME 1/4 SE 1/4 Company of Operator Lease Lease Lease In ME 1/4 SE 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 </td <td></td> <td><u></u></td> <td>Pla</td> <td>.ce</td> <td></td> <td></td> <td>Date</td> <td></td> <td></td>		<u></u>	Pla	.ce			Date		
The Ohio Oll Company J. M. Danton Well No. 7 In ME 1/4 SE 1/4 Company of Operator Lease Lease Lease In ME 1/4 SE 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 </td <td></td> <td>DEDV DE</td> <td>OUESTING</td> <td>AN ALLOWARLE FOR</td> <td>A WELL KNOWN</td> <td>45.</td> <td></td> <td></td> <td></td>		DEDV DE	OUESTING	AN ALLOWARLE FOR	A WELL KNOWN	45.			
Company or Operator Lesse Lesse indicate location: Lease indicate location: Lease indicate location: Elevation J.7. 3804 Spudded 12/28/51 Completed 6/5/52 Total Depth 12,735' P.B. 12,672' of performation Test: Pump How 1304 (5000 or 0.0 FF Top 011/Gas Pay 12,517 Top Water Pay Initial Production Test: Pump How 1304 (5000 or 0.0 FF Based on 652 Rbls. 011 in 12 Urs. • Wethod' of Test (Pitot, gauge, prover, meter rum): Equas Size of choke in inches 1/2" abols Tubing (Size) 2-3/0" BUR \oplus 12,670 [see to Pressures: Tubing 500 Casing 0 Gas/011 Ratio 70011 Gravity 14.4 60 Casing Perforations: 12,517' to 12,607' and 12,629' to 12,671' Acid Record: 3000 Gais 12607 to 12517 S/ Gais to S/ 9-57/8 171 1800 5-1/2 12700 991 Natural Production Test: Done taken Pumping Howing Test after acid or 5000 taken Pay Natural Production Test: Done taken Pumping Howing 13-3/6 12670 - Test after acid or 5000 Northwestern New Wexico Antry 7. Devonian 12937 T. 0jo Alamo 5 T. Winten T. Silurian T. Wirtland-Fruitland T. Stilurian T. Mirtland-Fruitland T. Stilurian T. Mirtland-Fruitland T. Stilurian T. Mirtland-Fruitland T. Bevonian 11937 T. 0jo Alamo 5 T. 0jo Alamo T. Bevonian 11937 T. 0jo Alamo T. Bevonian 11937 T. 0jo Alamo T. Binkota T. Silurian T. Wirtland-Fruitland T. Stilurian T. Mirtland T. Stilurian T. Mirtland T. Stilurian T. Mirtland T. Mancos T. Mancos Southeestern New Mexico Northwestern New Mexico Andres T. Granite T. Mancos San Andres T. Granite T. Henn								GP	
11 , T. 153 R. 372 , N.M.P. M. Penton-Devozian, pool Leas County lease indicate location: Elevation P.F. 3804 Spudded 12/28/51 Completed 6/5/52 County idea Total Depth 12,735' P.B. 12,672' County County indicate location: Elevation P.F. 3804 Spudded 12/28/51 Completed 6/5/52 indicate location: Elevation P.F. 3804 Spudded 12/28/51 Completed 6/5/52 indicate location: Total Depth 12,735' P.B. 12,672' County indicate location: 12,754 Top Water Pay Spudded 12/28/51 Completed 6/5/52 Based on 652 Bbls. 011 in 12 Hrs Wins. Method of Test (Pitot, gauge prover, meter run): Eauge Wins. Spector 126 Wins. Size of choke in inches 1/2" choise Coasing 0 Casing 0 Eauge Wins. Initi letter: I 12,517 to 12,607' and 12,689' to 12,671' Acid Record: Shooting Record. Shooting Record. Shooting Record. S/ S/ S/ S/ S/ S/ S/ S/ S/ S/ <td< td=""><td></td><td></td><td>within</td><td>de Me Melleon</td><td>Well N</td><td>oſ</td><td> in 1</td><td>l/4</td><td><u> </u></td></td<>			within	de Me Melleon	Well N	oſ	in 1	l/4	<u> </u>
Lease indicate location: Elevatiop.P.7. 3804 Spudded 12/28/51 Completed 6/5/52 Total Depth 12,715' P.B. 12,672' Total Depth 12,715' P.B. 12,672' Top 01/Gas Pay 12,517 Top Water Pay Initial Production Test: Pump Flow 1304 (BOPD OF CLOPT) Based on 652 Bbls. 011 in 12 Hrs Mins. Method of Test (Pitot, gauge, prover, meter Pum): gauge Size of choke in inches 1/2" choice Tubing (Size) 2-3/2" TUB (Size) Casing O Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/011 Ratio 7001 Size Size Size (Casing O Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/011 Ratio 7001 Size Size Size (Casing O Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/12629 to 12517 S/ Size Feet Sax Gals 12607 to 15517 S/ Size Feet Sax Gals 12607 to 15517 S/ Show of 011.Gas and water Soloting Record S/ 9-5/8 L747 1800 Ots 5/ 9-5/8 L747 1800 Ots 5/ Size to 5/ Size Test after acid or 5//11 Pumping Flowing Bi Base indicate below Formation Tops(in conformance with geographical section of state): Southeastern New Mexico Northwestern New Vexico Anhy T. Devonian 11937 T. 0jo Alamo Yates T. Bileriam T. Kitrland-ruitland Salt T. Devonian 11937 T. 0jo Alamo Gravburg T. C. Wash T. Pictured Cliffs 7 Rivers T. Mostova T. Pictured Cliffs 7 Rivers T. Mekee T. Cliff Mouse Gravburg T. C. Wash T. Point Lockout T. T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. Granite T. Mancos T. Pictured Cliffs 7 Hobs T. T. Devonian T. T. Perm T. Mencion T. Norrison T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. C							-		
Lease indicate location: Elevatiop.P.7. 3804 Spudded 12/28/51 Completed 6/5/52 Total Depth 12,715' P.B. 12,672' Total Depth 12,715' P.B. 12,672' Top 01/Gas Pay 12,517 Top Water Pay Initial Production Test: Pump Flow 1304 (BOPD OF CLOPT) Based on 652 Bbls. 011 in 12 Hrs Mins. Method of Test (Pitot, gauge, prover, meter Pum): gauge Size of choke in inches 1/2" choice Tubing (Size) 2-3/2" TUB (Size) Casing O Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/011 Ratio 7001 Size Size Size (Casing O Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/011 Ratio 7001 Size Size Size (Casing O Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/011 Ratio 7001 Gravity, Misk e 60 Gas/12629 to 12517 S/ Size Feet Sax Gals 12607 to 15517 S/ Size Feet Sax Gals 12607 to 15517 S/ Show of 011.Gas and water Soloting Record S/ 9-5/8 L747 1800 Ots 5/ 9-5/8 L747 1800 Ots 5/ Size to 5/ Size Test after acid or 5//11 Pumping Flowing Bi Base indicate below Formation Tops(in conformance with geographical section of state): Southeastern New Mexico Northwestern New Vexico Anhy T. Devonian 11937 T. 0jo Alamo Yates T. Bileriam T. Kitrland-ruitland Salt T. Devonian 11937 T. 0jo Alamo Gravburg T. C. Wash T. Pictured Cliffs 7 Rivers T. Mostova T. Pictured Cliffs 7 Rivers T. Mekee T. Cliff Mouse Gravburg T. C. Wash T. Point Lockout T. T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. Granite T. Mancos T. Pictured Cliffs 7 Hobs T. T. Devonian T. T. Perm T. Mencion T. Norrison T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. Granite T. Mancos T. Pictured State San Andres T. C	ection	11	158 т,	R, N.M.I	P.M.	ronia	Pool		County
Total Depth 12,725' P.B. 12,672' of percention Top 01/Gas Pay 12,547 Top Nater Pay Initial Production Test: Pump Flow 1304 (BOPD ORCUPT) Based on 652 Bbls. 011 in 12 Urs. • Mins. Method'of Test (Pitot, gauge, prover, meter run); Eauge * Mins. Method'of Test (Pitot, gauge, prover, meter run); Eauge * Mins. Method'of Test (Pitot, gauge, prover, meter run); Eauge * Mins. Method'of Test (Pitot, gauge, prover, meter run); Eauge * Mins. Method'of Test (Ditot, gauge, prover, meter run); Eauge * * Init letter: I 2-3/6* Eug © Casing Perforations; Init letter: I Acid Record; Show of 011, Gas and water Size Feet Sax Gais 12607 5/ S/ Ja-3/6 369 350 Qts 5/ S/ Shooting Record. S/ S/ S/ S/ Southeastern New Mexico S/ S/ S/ S/		,	,						
Based on	lease in	dicate :	location:	Elevation D.T. 38	304 Spudded	12/2	8/51 Complet	ted6/	5/52
Based on		<u> </u>		Total Depth 12	2,715'	рв	12,672'		
Based on				of perforation	1 10 61.7	1.0.			
Based on				Top Oil/Gas Pay	14,741	Тор	water Pay	301	POPD OR CH. ET)
Method'of Test (Pitot. gauge. prover. meter run): gauge Size of choke in inches 1/2" choke Tubing (Size) 2-3/8" SUE 0 12,670 Tubing (Size) 2-3/8" SUE 0 12,670 peet Pressures: Tubing 500 Casing 0 0 Gas/011 Ratio 7001 Gaing Perforations: 0 0 0 Casing Perforations: 12,517' to 12,607' and 12,629' to 12,671' 0 0 0 0 Size Feet Sax Gals 12607 show of 011,Gas and water 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			·	Initial Product:	ion Test: Pum	р 19	F10W		GAS PER DAY
Size of choke in inches 1/2" enorse Tubing (Size) 2-3/8 HUE © 12,670 Feet Tubing (Size) 2-3/8 HUE © 12,670 Feet Pressures: Tubing 500 Casing 0 Gravity 44.4 8 60 Gas/011 Ratio 70011 Gravity 44.4 8 60 Casing Perforations: Init letter: I Acid Record Show of 011.Gas and water Size Feet Sax Gals 12607 to 12517 Size Feet Sax Gals 12607 S/ 13-3/8 369 350 Shooting Record. S/ S/ 9-5/8 4747 1800 Gits to S/ 9-5/8 1270 991 Natural Production Test: none taken Pumping Flowing B 1ease indicate below Formation Tops (in conformance with geographical section of state): Northwestern New Wexico Northwestern New Wexico Anhy T. Bevonian 11937 T. 0jo Alamo Farmington Yates T. Silurian T. Farmington T. Pictured Cliffs 7 Hivers T. Montoya T. Pictured Cliffs </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Tubing (Size) c=',j'o' max Casing O Pressures: Tubing 500 Casing O Gas/011 Ratio 7001 Gravity Using 0 Gas/011 Ratio 7001 Gravity Using 6 Jnit letter: I 12,547' to 12,607' and 12,629' to 12,671' Acid Record: Show of 011.Gas and water asing & Cementing Record Gals 12607 to 12571 Size Feet Sax Gals 12607 S/ J-3/8 369 350 Shooting Record. S/ S/ 9-5/8 4747 1800 Ots to S/ 9-5/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto				Method`of Test	(Pitot, gauge	pro	over, meter r	•un) :	Banda
Tubing (Size) c=',j'o' max Casing O Pressures: Tubing 500 Casing O Gas/011 Ratio 7001 Gravity Using 0 Gas/011 Ratio 7001 Gravity Using 6 Jnit letter: I 12,547' to 12,607' and 12,629' to 12,671' Acid Record: Show of 011.Gas and water asing & Cementing Record Gals 12607 to 12571 Size Feet Sax Gals 12607 S/ J-3/8 369 350 Shooting Record. S/ S/ 9-5/8 4747 1800 Ots to S/ 9-5/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto S/ 12-3/8 12670 - Test after acid or sto		1		Size of choke in	n inches	4 e			
Gas/011 Ratio 70011 Gravity 64.4 # 60 Casing Perforations: 12,517' to 12,607' and 12,629' to 12,671' Acid Record: Show of 011.Gas and water asing & Cementing Record 3000 Gals 12507 to 12571 Size Feet Sax Gals 12507 to 12571 Size Feet Sax Gals 12507 to 12571 9-5/8 1747 1800 Shooting Record. S/ 9-5/8 1747 1800 Gas to S/ 9-5/8 1747 1800 Gas to S/ 9-5/8 1747 1800 Gas to S/ 9-5/8 12670 - Shooting Record. S/ S/ 2-3/8 12670 - Natural Production Test: Done taken pumping Flowing Bi 1ease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo T. Parmington Yates T. Montova T. Parmington T. Parmington			P	Tubing (Size)	643/ 0" BVI	• 	()		
Gas/011 Ratio 70011 Gravity 64.4 # 60 Casing Perforations: 12,517' to 12,607' and 12,629' to 12,671' Acid Record: Show of 011.Gas and water asing & Cementing Record 3000 Gals 12507 to 12571 Size Feet Sax Gals 12507 to 12571 Size Feet Sax Gals 12507 to 12571 9-5/8 1747 1800 Shooting Record. S/ 9-5/8 1747 1800 Gas to S/ 9-5/8 1747 1800 Gas to S/ 9-5/8 1747 1800 Gas to S/ 9-5/8 12670 - Shooting Record. S/ S/ 2-3/8 12670 - Natural Production Test: Done taken pumping Flowing Bi 1ease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo T. Parmington Yates T. Montova T. Parmington T. Parmington				Pressures: Tub:	ing 500		Casing	0	<u>, </u>
Casing Perforations: Unit letter: I I2,517' to 12,607' and 12,629' to 12,671' Acid Record: Show of 011.Gas and water asing & Cementing Record 3000 Gals 12607 to 1257 S/				Gas/Oil Ratio	700:1		Gravity	4.40	60
Acid Record: Show of Oil, Gas and water asing & Cementing Record 3000 Gals 12607 to 18517 S/					Casing P	erfo	rations:		
Acid Record: Show of Oil, Gas and water asing & Cementing Record 3000 Gals 12607 to 12517 S/			I	12,547' to 12,	607' and 12,6	5291	to 12,671'		
asing & Cementing Record 3000 Gals 12607 to 115%7 S/	Unit let	ter:		Acid Record:			Show of Oil.	Gas and	1 water
Size Feet Sax Gals 12671 S/	aadman A	Comontil	na Docend	2000 196	507 to 12547	7	•		
Size Feet Sax Gals to S/ 13-3/8 369 350 Shooting Record. S/ S/ 9-5/8 L747 1800 Qts to S/ 5-1/2 12700 991 Natural Production Test: Bone taless Pumping Flowing 2-3/8 12670 - Test after acid or shfft: Pumping 1304 Flowing Bit 1ease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo Natural Production Test: Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo Northwestern New Mexico Salt T. Silurian T. Farmington T. Pictured Cliffs Yates T. Simpson T. Pictured Cliffs Signift House Queen T. Ellenburger T. Menefee Signift House Queen T. Gr. Wash T. Point Lookout T. Dakota San Andres T. T. Morrison T. Penn Abo T. Denn T. Penn <t< td=""><td></td><td></td><td></td><td>Gals 126</td><td>29 to 12671</td><td>•</td><td></td><td></td><td></td></t<>				Gals 126	29 to 12671	•			
13-3/8 369 350 Shooting Record. S/	Size	Feet	Sax	Gals	to		S/		
9-5/8 4747 1800 Qts to S/	13-3/8	369	350						
j-1/2 12700 991 2-3/8 12670 - Test after acid or store Pumping Flowing Test after acid or store Pumping Flowing Iease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico Salt T. Devonian 11937 T. Ojo Alamo - Salt T. Silurian T. Kirtland-Fruitland - Yates T. Montoya T. Farmington - Yates T. Mires T. Cliff House - Queen T. Gr. Wash T. Point Lookout - San Andres T. Granite T. Morrison - Tubbs T. T. Penn - T. Tubbs T. T. Penn -				Qts	to		S/		
5-1/2 12700 991 2-3/8 12670 - Natural Production Test: none taken pumping Flowing Test after acid or \$1075:	9-5/8	4747	1800				5/ 5/ ·		
2-3/8 12670 - Natural Production Test: none takes pumping	۲ J /9	1 9700	601	Qts	to		(n 1		
2-3/8 12670 - Test after acid or \$1675: Pumping 1304 Flowing B lease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo	2 /7~6	15/00	УУ	Natural Product	ion Test: Done	tak	Pumping		Flowing
lease indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian Salt T. Silurian Salt T. Montoya Yates T. Montoya T. Rivers T. McKee Queen T. Ellenburger Grayburg T. Granite T. Bakota T. Morrison T. Devonian T. Penn	2-3/8	12670	-					-	
Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo				lest after actu			rounping		_ fioning
Southeastern New Mexico Northwestern New Mexico Anhy T. Devonian 11937 T. Ojo Alamo	lease in	dicate	below For	mation Tops(in co	nformance wit	h ge	ographical se	ection d	of state):
Anhy									
Salt		i	southeast		13009				
Salt T. Montoya T. Farmington Yates T. Simpson T. Pictured Cliffs 7 Rivers T. McKee T. Cliff House Queen T. Ellenburger T. Menefee Grayburg T. Gr. Wash T. Point Lookout San Andres T. Granite T. Dakota Drinkard T. T. Morrison Tubbs T. T. Penn T. Abo T. T. Penn	Anhy			- I Devoltal	P				
Yates T. Simpson T. Pictured Cliffs 7 Rivers T. McKee T. Cliff House Queen T. Ellenburger T. Menefee Grayburg T. Gr. Wash T. Point Lookout San Andres T. Granite T. Mancos Glorieta T. T. Morrison Tubbs T. T. Penn Abo T. T.									
7 Rivers T. McKee T. Cliff House . Queen T. Ellenburger T. Menefee . Grayburg T. Gr. Wash T. Point Lookout . San Andres T. Granite T. Mancos . Glorieta T. T. Dakota . Drinkard T. T. Morrison . Abo T. T.									
Queen T. Ellenburger T. Menefee Grayburg T. Gr. Wash T. Point Lookout San Andres T. Granite T. Mancos Glorieta T. T. Dakota Drinkard T. T. Penn Abo T. T.									
. Grayburg T. Gr. Wash T. Point Lookout . San Andres T. Granite T. Mancos . Glorieta T. T. Dakota . Drinkard T. T. Morrison . Tubbs T. T. Penn . Abo T. T.									
Glorieta T. T. Dakota . Drinkard T. T. Morrison . Tubbs T. T. Penn . Abo T. T.	-			T. Gr. Wash		. Т.	Point Lookou	it	
. Drinkard T. T. Morrison . Tubbs T. T. Penn . Abo T. T.									
Tubbs T. T. Penn Abo T. T.									
. Abo T T T.									
. SKIYS MOLICAND 9090 T T T T.									
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	MISS .	licamp	9090	T		. т.			
1. ····································							$\gamma = 2$, \hat{V}	X.	
No. Stand 2 C. C.							(-q ²		
						11	1 2 %	ξ έ	

tbg.

(Please supply required information on reverse side of form)

Dipe line taking oil or gas: Service Pipe Line Company Remarks:		or gas to pipe line: June 16, 1952
The Ohio Oll Company Company or Operator By:	ipe line taking oil or gas:	Service Pipe Line Company
Company or Operator By:	emarks:	
Company or Operator By:		
By:		
Position: Superintendent Position: Superintendent end communications regarding well to: Name: The Ohie Oil Company Address: Box 2107, Hobbs, New Mexico Address: Box 2107, Hobbs, New Mexico APPROVED $(-17, 1952)$. OIL CONSERVATION COMMISSION		Company or Operator
Position: Superintendent Position: Superintendent end communications regarding well to: Name: The Ohie Oil Company Address: Box 2107, Hobbs, New Mexico Address: Box 2107, Hobbs, New Mexico APPROVED $(-17, 1952)$. OIL CONSERVATION COMMISSION	г	and the state
end communications regarding well to: Name: The Ohie Oil Company Address: Box 2107, Hobbs, New Maxico APPROVED $(1 - 17, 1952)$. OIL CONSERVATION COMMISSION		Signature
Name: The Ohie Oil Company Address: Box 2107, Hobbs, New Mexico APPROVED $(1 - 17, 1952)$. OIL CONSERVATION COMMISSION	P	Position: Superintendent
Address: Box 2107, Hobbs, Hew Mexico APPROVED $(1 - 17)$, 1952.	end communications regardin	ng well to:
APPROVED $(1 - 17), 1952$	N	Name: The Ohie Oil Company
OIL CONSERVATION COMMISSIÓN	A	Address: Box 2107, Hobbs, New Mexico
OIL CONSERVATION COMMISSION	APPROVED	6-17,1952
	OIL CONSEP	VATION COMMISSION
By: MOL Gulling ulf h Title: Dil & Gas inspector	m. Marin	ALALSA IIL h
By: I COL Guin Willing	. By: 1 COC	fu a will in
Title:	Title:	Dil & Gas inspector
V	V	

-

.

.