

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 11, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Ohio Oil Company **J. M. Denton et al** Well No. **7** in the
 Company or Operator Lease
NE 1/4 SE 1/4 of Sec. **11**, T. **15S**, R. **37E**, N. M. P. M.,
Denton-Devonian Pool **Lea** County.

The dates of this work were as follows:.....

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on **June 9,** 19 **52**
 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 12,715' Lime.

Ran 242 joints 17# N-80; 53 joints 20# N-80; 21 joints 23# N-80 (total 316 jts.)
 5 1/2" casing set @ 12,700'. Cemented first stage W/916 sacks 6% slow set cement.
 Completed displacing and opened DV tool W/1750#, circulated cement out. Top of
 DV tool @ 8950'. Circulated thru DV tool 5 hrs. 50 min. Second stage W/1020
 sacks slow set cement W/6% gal. Mixing pressure 300#. Final pressure 1750# to
 close tool. Released pressure in 30 min. Tool held ok. Top of cement 4130'.
 Cement set 48 hrs. Drilled DV two stage tool and cement down to float collar
 @ 12,663' P.B. Tested casing W/2000# pressure for 30 min. Test ok.
 Preparing to run Lane-Wells leg, perforate casing and run tubing.

Witnessed by **J. B. Bailey** **The Ohio Oil Company** **Foreman**
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Roy Yuckroff
 Name
 Inspector
 Title
 Date **June 12 1952**

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*
 Position **Superintendent**
 Representing **The Ohio Oil Company**
 Company or Operator
 Address **Box 2107**
Hobbs, New Mexico