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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

LL ☒ GAS WELL ☐ OTHER-

e of Operator
Marathon Oil Company

8. Farm or Lease Name
J. M. Denton

ıdress of Operator
P.O. Box 2409, Hobbs, New Mexico 88240

9. Well No.
8

Location of Well
UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 15S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Denton Wolfcamp

15. Elevation *(Show whether DF, RT, GR, etc.)*
GL 3788'; KDB 3808'

12. County
Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perfed & Treated Additional Interval in Wolfcamp ☒

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1. Installed BOP.
2. Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.
3. Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.
4. Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF.(23holes)
5. Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.
6. Stimulated perfs 8992'-9036' with acid.
7. Swabbed back acid water.
8. Pulled tubing, packer, plug setting tool and model "D" latching plug.
9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.
10. Installed wellhead and downhole Kobe hydraulic pump.
11. Tested and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D. Stricklin TITLE Engineer Technician DATE February 17, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: