internet in the second december of th			
Image: State of the state state of the state of the state of the state of the		CEIVED	
NEW MEXICO OIL CONSERVATION COMMISSION       Electron 14 electron         GE       Sum of the set of		ION	•
Image: Support of the second secon	-		
05       Linit Gull 6 Ges Lerve No.         1       SUNDRY NOTICES AND REPORTS ON WELLS.         2       and with time converting interview of accession of well interview of accession of accession of well interview of accession accecession accession accession			5a. Indicate Type of Lease
Sum Coll & Grass Mo.     Sum Coll & Grass			State Fee X
	3		5. State Oil & Gas Lease No.
20.00 use true prediction and use is a prediction of the prediction of			
it       it       order- is       it       it<	U 104 OC	SE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	A Link Arragent Marra
Barathon Oil Company       J. M. Denton         Marathon Oil Company       b. Well No.         R. O. Box 2409, Hobbs, New Mexico 88240       b. Well No.         Location of Well       J         WHT Letters       J         1       1980         Processor       South         UNT Letters       J         10       1980         Processor       11         The East       11         The Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         Processor       Substant         Poll Contract Company       Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         Processor       Substant         Poll Contract Company       Check Appropriate Box To Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         Processor       Substant Company         Processor       Check Appropriate Box Company         Processor       Check Appropriate Box Company         Processor       Company         Processor       Company         Processor       Company <td> 🛙</td> <td></td> <td></td>	🛙		
<ul> <li>International Constraints</li> <li>Interna</li></ul>	-		-
P.O. Box 2409, Hobbs, New Mexico 88240       8         P.O. Box 2409, Hobbs, New Mexico 88240       10. Field and Pool, or Wildow         UNIT LETTER       J       1980       recr prom The South Live And 1880       10. Field and Pool, or Wildow         UNIT LETTER       J       1980       recr prom The South Live And 1880       10. Field and Pool, or Wildow         UNIT LETTER       J       10. Field and Pool, or Wildow       Denton Wolf Camp         VM       East       11. rowswip       15. savet       37E       Inverse         VM       East       11. rowswip       15. savet       37E       Inverse         VM       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       Notice Casing         PUL ON ALTER CASING       PLUG AND ASANDOW       In Wolf Camp       Notice Casing       In Wolf Camp         OTHER       Construct Casing Clearly state all pertinent details, and give pertinent dates, including estimated date of staving my propried       In Wolf Camp         IV. ON ALTER CASING       Clearly state all pertinent details, and give pertinent dates, including estimated date of staving my propried         IV. ON ALTER CASING       Clearly state all pertinent details, and give pertinent dates, including estimated date of staving my propried         IV. Descalue Construct Tress       In Molfcam			
Licention of Well          UNIT LETTER       J       1980       FEET FROM THE       South       LINE AND       1880       FEET FROM       10. Field and Pool, or Wildest         THE       EAST       LINE, SECTION       11       TOWERIP       155       EANER       375       MMPA         THE       EAST       LINE, SECTION       11       TOWERIP       155       EANER       375       MMPA         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       12. County       Lea       Lea         17.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       Fulle And Pack, astronger       Attrende Casine         PULL ON ALTER CASING       PLUG AND ABANDON       PLUG AND ABANDON       Ensure Termode Center Tag       Attrende Casine         The Depresent or Completed Operations (Clearly state all pentinent details, and give pertinent detas, including estimated date of starting any proposed or Completed Operations (Clearly state all pentinent details, and give pertinent detas, including estimated date of starting any proposed or Completed Operations (Clearly state all pentinent details, and give pertinent detas, including estimated date of starting any proposed or Completed Operations (Clearly state all pentinent details, and give pertinent detas, including estimated date of starting any proposed or Completed Operations (Clearly state all pentinent details, and give pertinent detas, including estimated d	•		
J       1980       refer from the       South       List And       1880       refer from       Denton Wolfcamp         International and the state of the stat			-
THE       LIME, SECTION       11       TOWARNIP       155       NAME       37E       NAME         11       TOWARNIP       15. Elevation (Show Whether DP, RT, GR, etc.)       12. County       12. County         11       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PELUG AND ALANDON       PLUG AND ALANDON       REMEDIAL WORK       ALTERING CASING         PELUG AND ALANDON       COMMERCE OFILLING DOMS.       County Tool Doms.       PLUG AND ALANDON         Image: State and Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER       In Installed BOP.       In Nolfcamp         17. Defactive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         In Real Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         17. Defactive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         18. Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug.         19. Ratch Plug in packer at 9040'. Tested casing and plug.         19. Ran 2-7/8" tubing with Bakker Model "R" packer and plug setting tool. Se			Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)       12. Country         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         SUBSEQUENT REPORT OF:         FLUG AND ARANDON         PLUG AND ARANDON         CHARGE PLANE         OTHER         OTHER COMPLETE Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER PROPERTY The Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER PROPERTY The Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER Proposed or Completed Operations (Clearly state all pertinent dates), and Baker Model "D" packer seal assembly.         A Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug.         A Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/l JSPF. (23holes)         Statu 2 17(8"         A Stimulated perfs 8992'-9036' with acid.         Swabbed back acid water.         B Pulled 2-7/8" tubing with Kobe assembly, Model "D" latching plug.         Stimulated perfs 8992'-9036' with acid. <td>UNIT LETTER .</td> <td>FEET FROM THE LINE AND FEET FROM THE</td> <td></td>	UNIT LETTER .	FEET FROM THE LINE AND FEET FROM THE	
15. Elevation (Show whether DF, RT, GR, etc.)       12. Country         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         SUBSEQUENT REPORT OF:         FLUG AND ARANDON         PLUG AND ARANDON         CHARGE PLANE         OTHER         OTHER COMPLETE Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER PROPERTY The Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER PROPERTY The Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed         OTHER Proposed or Completed Operations (Clearly state all pertinent dates), and Baker Model "D" packer seal assembly.         A Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug.         A Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/l JSPF. (23holes)         Statu 2 17(8"         A Stimulated perfs 8992'-9036' with acid.         Swabbed back acid water.         B Pulled 2-7/8" tubing with Kobe assembly, Model "D" latching plug.         Stimulated perfs 8992'-9036' with acid. <td>Eas</td> <td>St 11 TOWNSHIP 15S RANGE 37E NMPM.</td> <td>AIIIIIIIIIIIIIIIIIIIIIII</td>	Eas	St 11 TOWNSHIP 15S RANGE 37E NMPM.	AIIIIIIIIIIIIIIIIIIIIIII
Item       Item         10.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         11.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         11.       PLUE AND ABANDON       PLUE AND ABANDON       ALTENNE CASING         12.       PLUE AND ABANDON       PLUE AND ABANDON       ALTENNE CASING         13.       DEALTER CASING       PLUE AND ABANDON       ALTENNE CASING         14.       DEALTER CASING       PLUE AND ABANDON       ALTENNE CASING         15.       DEALTER CASING       PLUE AND ABANDON       ALTENNE CASING         16.       Installed BOP.       Installed BOP.       In Wolfcamp         17.       Dealter Fulles (ALTENNE)       PLUE AND ABANDON       In Wolfcamp         18.       Installed BOP.       Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.         19.       Backer at 9040'.       Tested casing and plug.         10.       Installed BOP.       Pulled 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug.         10.       Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool.       Set packer at 8902'.         10.       Stimulated perfs 8992'-9036' with acid.       Swabbed back acid water.         10. </td <td>185</td> <td></td> <td>777777777777777777777777777777777777777</td>	185		777777777777777777777777777777777777777
<ul> <li>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</li> <li>PLUG AND ABANDON</li> <li>PLUE AN</li></ul>			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       ALTERING CASING       ALTERING CASING         TEMPORATILY ABANDON       PLUG AND ABANDON       PLUG AND ABANDON         FULL OR ALTER CASING       CHANGE PLANS       PLUG AND CAMERY JOB       PLUG AND ABANDONMENT         THER       CHANGE PLANS       CHANGE PLANS       PLUG AND CAMERY JOB       PLUG AND ABANDONMENT         OTHER       CHANGE PLANS       CHANGE PLANS       CHANGE PLANS       Change Perfect & Treated Additional Interval       X         17. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting ony proposed work) SEE RULE 1103.       X       X       Y         17. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting ony proposed work) SEE RULE 1103.       X       X         18. Installed BOP.       Y       Pulled 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" packer seal assembly.         38. Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool.       Set packer at 8802'.         49. Stimulated perfs 8992'-9036' with acid.       X       Swabbed back acid water.         59. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.	VIIIIII		
<ul> <li>Installed BOP.</li> <li>Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug.</li> <li>Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF.(23holes)</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug.</li> <li>Stimulated perfs 8992'-9036' with acid.</li> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> </ul>	16.		
<ul> <li>PERFORM RELEVANT WORK</li> <li>PULL OR ALTER CASING</li> <li>PULL OR ALTER CASING</li> <li>CHANGE PLANS</li> <li>CHANGE PLA</li></ul>		NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
<ul> <li>TENDADATIC TABLADA</li> <li>FULL OR ALTER CASING</li> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>CHANGE PERFED &amp; Treated Additional Interval X</li> <li>OTHER Perfed &amp; Treated Additional Interval X</li> <li>In Wolfcamp</li> <li>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work/ SEE RULE '103.</li> <li>18. Installed BOP.</li> <li>Pulled 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" packer seal assembly.</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.</li> <li>Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/l JSPF.(23holes)</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>Stimulated perfs 8992'-9036' with acid.</li> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ul>	PERFORM REMEDIA	NL WORK	ALTERING CASING
<ul> <li>OTHER Perfed &amp; Treated Additional Interval x in Wolfcamp</li> <li>OTHER Perfed &amp; Treated Additional Interval x in Wolfcamp</li> <li>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.</li> <li>1. Installed BOP.</li> <li>2. Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.</li> <li>3. Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.</li> <li>4. Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF. (23holes)</li> <li>5. Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>6. Stimulated perfs 8992'-9036' with acid.</li> <li>7. Swabbed back acid water.</li> <li>8. Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>10. Installed wellhead and downhole Kobe hydraulic pump.</li> <li>11. Tested and place well on production.</li> </ul>	TEMPORARILY ABA	NDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
<ul> <li>in Wolfcamp</li> <li>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 193.</li> <li>1. Installed BOP.</li> <li>2. Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.</li> <li>3. Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.</li> <li>4. Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF.(23holes)</li> <li>5. Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>6. Stimulated perfs 8992'-9036' with acid.</li> <li>7. Swabbed back acid water.</li> <li>8. Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>10. Installed wellhead and downhole Kobe hydraulic pump.</li> <li>11. Tested and place well on production.</li> </ul>	PULL OR ALTER CA		Additional Interval [X]
<ul> <li>OTHER</li></ul>			Additional interval
<ol> <li>Installed BOP.</li> <li>Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.</li> <li>Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/l JSPF.(23holes)</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>Stimulated perfs 8992'-9036' with acid.</li> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ol>			
<ol> <li>Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.</li> <li>Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF.(23holes)</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>Stimulated perfs 8992'-9036' with acid.</li> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ol>			estimated date of starting any proposed
<ol> <li>Ran 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Tested casing and plug.</li> <li>Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/l JSPF.(23holes)</li> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>Stimulated perfs 8992'-9036' with acid.</li> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ol>		Installed BOP.	
<ul> <li>Latch plug in packer at 9040'. Tested casing and plug.</li> <li>4. Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF.(23holes)</li> <li>5. Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>6. Stimulated perfs 8992'-9036' with acid.</li> <li>7. Swabbed back acid water.</li> <li>8. Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>10. Installed wellhead and downhole Kobe hydraulic pump.</li> <li>11. Tested and place well on production.</li> </ul>	2.	Pulled 2-7/8" tubing, Kobe pump assembly, and Baker Model "I	" packer seal assembly.
<ul> <li>4. Perfed Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9036' w/1 JSPF.(23holes)</li> <li>5. Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>6. Stimulated perfs 8992'-9036' with acid.</li> <li>7. Swabbed back acid water.</li> <li>8. Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>10. Installed wellhead and downhole Kobe hydraulic pump.</li> <li>11. Tested and place well on production.</li> </ul>	3.	Ran 2-7/8" tubing with Baker Model "R" packer and Baker Mode	el "D" latching plug.
<ol> <li>Ran 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8802'.</li> <li>Stimulated perfs 8992'-9036' with acid.</li> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ol>		Latch plug in packer at 9040'. Tested casing and plug.	$J_{\rm TT}/1$ ISPE (23boles)
<ul> <li>at 8802'.</li> <li>6. Stimulated perfs 8992'-9036' with acid.</li> <li>7. Swabbed back acid water.</li> <li>8. Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>10. Installed wellhead and downhole Kobe hydraulic pump.</li> <li>11. Tested and place well on production.</li> </ul>		Perfed Wollcamp from 8992 -9003, 9020 -9027 and 9034 -9050 Pap 2-7/8" tubing with Baker Model "R" packer and plug setti	ng tool. Set packer
<ul> <li>6. Stimulated perfs 8992'-9036' with acid.</li> <li>7. Swabbed back acid water.</li> <li>8. Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>9. Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>10. Installed wellhead and downhole Kobe hydraulic pump.</li> <li>11. Tested and place well on production.</li> </ul>			
<ol> <li>Swabbed back acid water.</li> <li>Pulled tubing, packer, plug setting tool and model "D" latching plug.</li> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ol>	6.		
<ol> <li>Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'.</li> <li>Installed wellhead and downhole Kobe hydraulic pump.</li> <li>Tested and place well on production.</li> </ol>		Swabbed back acid water.	
tubing. Set packer at 8883' with 2-1/16" tubing extending thru Model "D" packer at 9040'. 10. Installed wellhead and downhole Kobe hydraulic pump. 11. Tested and place well on production.	8.	Pulled tubing, packer, plug setting tool and model "D" latch	ing plug.
at 9040'. 10. Installed wellhead and downhole Kobe hydraulic pump. 11. Tested and place well on production.	9.	Ran 2-7/8" tubing with Kobe assembly, Model "R" packer and 2	bru Model "D" packer
10. Installed wellhead and downhole Kobe hydraulic pump. 11. Tested and place well on production.			intu nouer D packer
11. Tested and place well on production.	10		
18. I barabu and ify that the information above is true and complete to the best of my knowledge and belief.			
19. I barabu agaily that the information above is true and complete to the best of my knowledge and belief.			
19. I bareby cardify that the information above is true and complete to the best of my knowledge and belief.			
	19 The-shir sadi	fy that the information above is true and complete to the best of my knowledge and belief.	

SIGNED David D. Struckler	TITLE Engineer Technician	DATE_February 17,1976
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

,