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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. M. Denton
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL 3788'; KDB 3808'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Install BOP.
2. Pull 2-7/8" tubing, Kobe pump assembly, and Baker Model "D" packer seal assembly.
3. Run 2-7/8" tubing with Baker Model "R" packer and Baker Model "D" latching plug. Latch plug in packer at 9040'. Test casing and plug.
4. Perf Wolfcamp from 8992'-9003', 9020'-9027' and 9034'-9038' w/1 JSPF.
5. Run 2-7/8" tubing with Baker Model "R" packer and plug setting tool. Set packer at 8970'.
6. Stimulate perfs 8992'-9038' with acid.
7. Swab back acid water.
8. Pull tubing, packer, plug setting tool and model "D" latching plug.
9. Run 2-7/8" tubing with Kobe assembly, Model "R" packer and 2 joints 2-1/16" tubing. Set packer at 8980' with 2-1/16" tubing extending thru Model "D" packer at 9040'.
10. Install wellhead and downhole Kobe hydraulic pump.
11. Test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE January 12, 1976

APPROVED BY [Signature] TITLE [Signature] DATE JAN 15 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 12 1976

U.S. CONSERVATION COMM.
HOBBS, N. M.