

Santa Fe, New Mexico

WELL RECORD

SEP 25 1952

OIL CONSERVATION COMMISSION

HOBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which ~~it must be submitted~~ not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Ohio Oil Company

(Company or Operator)

J. M. Denton

(Lease)

Well No. 8, in NW 1/4 of SE 1/4, of Sec. 11, T. 15S, R. 37E, NMPM.

Denton-Wolfcamp

Pool.

Los

County.

Well is 1980 feet from South line and 1880 feet from East line

of Section 11-15-37..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced July 5, 1952 Drilling was Completed August 25, 1952

Name of Drilling Contractor..... **Company Tools Rig #2**

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	350' 10"	Baker guide shoe			
9-5/8	36 & 40	New	4745' 6"				
5-1/2	15.5 & 17	New	9297' 9"			9064-75; 9087-96; 9136-53; 9187-9207	production
tbq. 2-3/8	4.7	New	9273' 2"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8	372	350	HOWCO		
12 1/2"	9-5/8	2370	1100	"		
7-7/8"	5-1/2	9316	1800	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

750 gal. mud acid & 3000 gal. 15% acid thru perf. 9064-75; 9087-96; 9136-53; 9187-9207

6000 gal. 15% acid thru perforations as shown above

Result of Production Stimulation.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to T.D. 9318 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing September 2, 1952

OIL WELL: The production during the first 24 hours was 260 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.52 GOR 358.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. Wolfcamp 8980	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2018	2018	Sand, Gravel and Red Beds.				
2018	3948	1930	Salt, Anhy. & Red Beds.				
3948	4549	601	Anhydrite.				
4549	8900	4351	Limestone & Dolomite.				
8900	9318	418	Dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico September 19, 1952 (Date)
Company or Operator The Ohio Oil Company Address P. O. Box 2107
Name Position or Title Foreman

J. M. Denton Well No. 8 Denton-Wolfcamp Pool, Sec. 11, T 15S, R 37E

DEVIATION SURVEY

Depth Taken	Degrees off Vertical
250	1
850	1/2
1510	0
2700	1/4
3070	1/2
3290	3/4
3615	1/2
4190	1/4
4540	1/2
4910	1/2
5180	3/4
5510	3/4
5780	3/4
6100	3/4
6345	1-1/4
6550	1
6710	1-1/4
6800	1
7025	3/4
7220	1
7460	1
7670	3/4
7860	1
8075	1
8300	1-1/2
8665	1
8840	1-1/4
8930	1
9090	1-1/4
9200	1-1/2

U. M. Benson and W. H. Benson-Wolfcamp Pool, Sec. 1, T. 19 N. R. 31 E.

DEVIATION SURVEY

Depth Taken Degrees off Vertical

520	1
520	1 1/2
520	0
520	1 1/4
520	1 1/2
520	3/4
520	1 1/2
520	1 1/4
520	1 1/2
520	1 1/2
520	3/4
520	3/4
520	3/4
520	3/4
520	1-1 1/4
520	1
520	1-1 1/4
520	1
520	3/4
520	1
520	1
520	3/4
520	1
520	1
520	1-1 1/2
520	1
520	1-1 1/4
520	1
520	1-1 1/2