# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New

WELL RECORD SEP 25 1952 OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to whit CRESOFFICE not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES

9316

5-1/2

7-7/8\*

1800

The	Ohio Oil	Company or Oper				J. M.	Denton (Lease			
				1/4 0	Sec 11	, Т	•		NMPM	
						Loa				
						1880				
						is				
of Section	±>-	If S	tate Land the O	il and Ga	s Lease No.	15	Anani	nt 25.	59	
Drilling Com	menced	ouy	<i>7,</i>	, 19		g was Completed			, 19. <b>52</b>	
Name of Dril	ling Contract	torUG	mpany Icel	s Alg	#2				••••••	
Address		Ho	bbs, New M	exico	•••••		,			
Elevation abo	ve sea level a	t Top of Tubir	g Head			The in	formation give	n is to be kept	confidential unti	
					NDS OR Z					
No. 1, from		t	0		No. 4	, from		to		
No. 2, from		t	0		toto					
No 3 from		t	0		No. 6	, from		to		
			IM	PORTA	NT WATER	SANDS				
Tuelude dete	on mote of au	ater inflow and	l elevation to wh	-						
							feet			
•					feet					
No. 4, from			to				feet			
				~.~			i			
				UAS	ING RECO	T:		<del></del>		
SIZE	WEIGH PER FO		OR AMOU	NT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	PIONS	PURPOSE	
13-3/8	18	New	3501	10# E	laker gu	de aboe				
9-5/8	36 & 4		4745							
5-1/2	15.5 &	: 17 New	92971	9# L		<b> </b>		9087-96;		
- 8 3/0	1. 2	Non	9273'	28			9136-53:	9187-9207	productio	
<b>2-3/8</b>	4.7	New			о стемперат	ING RECORD				
				MU AM		ING INDOORED	WED	437	NINT OF	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT		METHOD USED		MUD GRAVITY	MU	OUNT OF D USED	
171ª	13-3/8	372	350	HC	WCO					
124	9-5/8	2370	1100							

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
750 gal. mud acid & 3000 gal. 15% acid thru perf. 9064-75; 9087-96; 9136-53; 9187-9207
6000 gal. 15% acid thru perforations as shown above
Result of Production Stimulation.
Depth Cleaned Out

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on sepa-ace sheet and attach hereto

#### TOOLS USED

Cable tools were used from feet to Froduction  Put to Producing September 2, 19.52  OIL WELL: The production during the first 24 hours was 250 barrels of liquid of which 100 % was used in the first 24 hours was 250 barrels of liquid of which 100 % was used in the first 24 hours was 250 barrels of liquid of which 100 % was used in the first 24 hours was 250 barrels of liquid Hydrocarbon during the first 24 hours was MC.F. plut barrels of liquid Hydrocarbon Shut in Pressus libs.  Leogth of Time Shut in Pressus libs.  Leogth of Time Shut in T. Devonian T. Ojo Alamo Northwestern New Mexico  T. Ashy T. Devonian T. Silurian T. Kinthac-Fraidand Section of STATE); Northwestern New Mexico  T. Ash T. Shut T. Silurian T. Kinthac-Fraidand Section of State T. Northwestern New Mexico  T. Yaste T. Singeno T. Fetured Giffs.  T. Yaste T. Singeno T. Fetured Giffs.  T. Yaste T. Markee T. Markee T. Markee.  T. Gueren T. Elicoburger T. Markee T. Markee.  T. Goloriet T. Markee T. Markee.  T. Goloriet T. Markee T. Markee.  T. T	Rotary to	ols were	used from	surface fe	et to	T.D. 9318	feet, a	nd from		feet to	feet.
Put to Producting September 2, 19.52  OIL WELL: The production during the first 24 hours was				fe	feet to		feet, a	feet, and from		feet to	feet.
Was oil;						PRODU	CTION				
Was oil;	Put to Pr	nducing		September 2.							
Was oil;		., -				•	Λ				100 ~
Gravity   1.3	OIL WE										
Cas   Well: The production during the first 24 hours was.   M.C.F. plus   Barrels of liquid Hydrocarbon. Shut in Pressure   Barrels of Time Shut in.									r; and	%	was sediment. A.P.I.
Length of Time Shut in   Pressure   Ibs.		G	ravity	<u>43 € 52</u>		•••••••••••••••••••••••••••••••••••••••	COR	358:1			
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	GAS WE	LL: T	he productio	n during the first 24	hou	rs was		M.C.F. p	lus		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico		lie	quid Hydroca	urbon. Shut in Press	urc	lbs.					
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	Length o	of Time	Shut in								
Southeastern New Mexico	_						20 D M A M	OWA WEZEAN	II anaar	A DIVICAT CINCON	(A) (A) (M) (M)
T. Anhy. T. Devonian T. Ojo Alamo.  T. Salt. T. Silurian T. Kirtland-Fruitland  B. Salt. T. Montoya T. Farmington.  T. Yates. T. Simpson T. Pictured Cliffs.  T. 7 Rivers. T. McKee. T. Menefee.  T. Queen. T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash T. Mancos.  T. San Andres T. Granite T. Dakota  T. Glorieta T. Morrison.  T. Drinkard. T. T. Morrison.  T. Drinkard. T. T. T. T. T. T. T.  T. Abo. T. T. T. T.  T. Penn. T. T. T.  T. Miss. T. T. T.  FORMATION RECORD  From To Thickness in Feet  To Thickness in Feet  Formation  From To Thickness in Feet  Formation  To Thickness in Feet  Formation  From To Thickness in Feet  Formation  From To Thickness in Feet  Formation  From To Thickness in Feet  Formation	PLE	ASE IN	DICATE B				CURMAN	CE WIT	H GEOGI		
T. Salt	T. Anhy	7							т.		
T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. Wolfcamp 8980. T. Morrison. T. Drinkard. T. T. T. Penn. T. Tubbs. T.	•				Т.					-	
T. 7 Rivers. T. McKee. T. Menefee.  T. Queen. T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. T. Granite. T. Dakota.  T. Glorieta. T. Wolfcamp. 8980. T. Morrison.  T. Drinkard. T. T. Penn.  T. Tubbs. T.	B. Salt	•••••	···	•••••	T.	Montoya		<b></b>	т.	Farmington	
T. Queen	T. Yates	B			T.	Simpson	· · · · · · · · · · · · · · · · · · ·		т.	Pictured Cliffs	
T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. T. Granite. T. Dakota  T. Glorieta. T. Wolfcamp 8980 T. Morrison.  T. Drinkard. T.						•				-	
T. San Andres. T. Granite. T. Dakota T. Glorieta. T. Wolfcamp 8980 T. Morrison. T. Drinkard. T. T. T. T. Penn. T. Tubbs. T.	~					_					
T. Glorieta	•	•									
T. Tubbs											
T. Abo T.	T. Drin	kard			T.			•••••	т.	Penn	
T. Penn	T. Tubb	) <b>s</b>	•••••		T.	***************************************			т.		
T. Miss T. T. FORMATION RECORD  From To Thickness Formation From To Thickness in Feet Formation  O 2018 2018 Sand, Gravel and Red Beds 3948 1930 Salt, Anhy. & Red Beds. 3948 1549 601 Anhydrite. Limstone & Dolomite.					T.						
FORMATION RECORD  From To Thickness Formation From To Thickness in Feet Formation  O 2018 2018 Sand, Gravel and Red Beds 2018 3948 1930 Salt, Anhy. & Red Beds. 3948 4549 601 Anhydrite. 4549 8900 4351 Limstone & Dolomite.					T.						
From To Thickness   Formation   From To Thickness in Feet   Formation    0 2018 2018 Sand, Gravel and Red Beds   Salt, Anhy. & Red Beds   Salt, Anhy. & Red Beds   Salt, Anhy. & Red Beds   Salt, Anhydrite.    1549 8900 4351 Limestone & Dolomite.	T. Miss.				Т.				т.	•	
0 2018 2018 Sand, Gravel and Red Beds 3948 1930 Salt, Anhy. & Red Beds 4549 601 Anhydrite. Limestone & Dolomite.	<del></del>	r	len . 1			FORMATIO	N KECC	KD	len i i	<del></del>	
2018 3948 1930 Salt, Anhy. & Red Beds. 3948 4549 601 Anhydrite. 4549 8900 4351 Limestone & Dolomite.	From	То		Form	natio	n	From	То		For	mation
2018 3948 1930 Salt, Anhy. & Red Beds. 3948 4549 601 Anhydrite. 4549 8900 4351 Limestone & Dolomite.	0	2018	2018	Sand. Grave	1 a	od Red Reds					
4549 8900 4351 Limestone & Dolomite.	2018	3948	1930	Salt, Anhy.	& 1	Red Beds.			:		
					D-	l amé é a					
					DQ.	COMPLES.					
						-		,			-
											-
								,			•
								1			
				·		,			<u> </u>		

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the v	vell and all work done on it so far
as can be determined from available records.		
	Hobbs, New Mexico	
		(Date)
Company or OperatorThe Ohio Oil Company	Address P. O. Box 2107	
Name	Position or Title	

## J. M. Denton Well No. 8 Denton-Wolfcamp Pool, Sec. 11, T 15S, R 37E

### DEVIATION SURVEY

Depth Taken	Degrees off Vertical
250	1
850	1/2
1510	O O
2700	1/4
3070	1/2
3290	1/2 0 1/4 1/2 3/4
3615	1/2
4190	1/4
4540	1/2 1/4 1/2
4910	1/2
5180	3/4
5510	3/4
5780	3/4
6100	1/2 3/4 3/4 3/4 3/4 1-1/4
<b>636</b> 5	1-1/4
6550	1 2 2 4
6710	1-1/4 1 3/4 1 1 3/4 1
6 <b>80</b> 0	± 2./1.
7015 7830	3/4
7 <b>22</b> 0 7460	1
7670	<b>3</b> /\.
7860	3/4
8075	
8300	1-1/9
8665	7-1/2
8840	1 <sub>m1</sub> /),
8930	1-1/2 1 1-1/4 1
9 <b>09</b> 0	îı /b
9200	1-1/2

# TAVEGO MOLTATVAC

Degrees off Vertical	Lepth Taken
	250
3/3	85 <b>0</b>
Ö	0151
£\\\.2	2700
$S \setminus I$	3070
3//4	3290
$2/\mathcal{L}$	3612
₩ <b>,</b>	06.14
1/2	011911
2/2	016th
₽\£	21,80
3/3	5520
3/4	5780
3/2	<b>6</b> 0T9
77-1	ड्∂ंट्∂
	6550
42 \2.m.k	6710
$\frac{1}{\Delta \sigma}$	6800
چې کو کمر پې	7015
i.	7220
il.	7450
# 15	7670 7860
Au C	1 000 8075
O \ .	8300
* \**	8665 8665
1-1/1 1-1/1 1-1-1/1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1-1-1 1-1 1 1-1 1 1-1 1 1-1 1 1-1 1 1-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6798 6788
	0 <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
A r_r	0 <u>0</u> 000
4 \x-x 2\1-1	9200
2 -day 4	Q.J.a.s.