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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company MARATHON OIL COMPANY				Address P. O. BOX 2107, HOBBS, NEW MEXICO			
Lease J. M. DENTON	Well No. 9	Unit Letter L	Section 11	Township 15 S	Range 37 E		
Date Work Performed 9-15 thru 9-23-62	Pool Denton Devonian Denton Wolfcamp			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Recomplete in Wolfcamp Section

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 12,700', PB 9,320'

Set bridge plug in 5½" csg. at 11,600' & spotted 23 sacks cement from 11,600' to 11,400'. Perforated 5½" casing 9,343-111'. Set C.I. retainer 9,320'. Mixed 83 sacks cement, squeezed out 58 sacks below retainer, and reversed back 25 sacks to pit. Perforated 5½" casing 9,110-111'. Set Model K cement retainer at 9090'. Mixed 100 sacks cement, squeezed out 60 sacks below retainer, and reversed back 40 sacks to pit. Drilled cement & cleaned out to 9,320' PBTD. Perforated 5½" casing in Wolfcamp Sec. for production 9147-48', 9157-58', 9170-71', 9200-01', 9272-73', 9307-08'. Set packer at 8,936' with bottom of tubing at 9,095'. Treated thru above perfs. with 250 gallons break down acid & 5000 gallons of low surface tension acid in 5 stages with 6 ball sealers between each stage. Set Baker Model "D" packer in 5½" at 9,100'. Installed Kobe pumping equipment and started testing well.

Dist: D. V. Kitley
NMOCC T. O. Webb
J. A. Grimes L. H. Davis

Witnessed by L. H. Davis	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA					
D F Elev.	TD	PBTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name B. L. Walters
Title	Position Superintendent
Date	Company Marathon Oil Company