

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30025052840000
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 168980

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: ✓ Denton, J. M.
8. Well No. 10
9. Pool name or Wildcat Denton Wolfcamp

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552 Midland, Texas 79702

4. Well Location Unit Letter <u>L</u> : <u>2080</u> Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>North</u> Line Section <u>11</u> Township <u>15-S</u> Range <u>37-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3798 DF 3813

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RU Kill truck.
- 2) Pressure upon csg to 500 psig from cement retainer @ 9110' to surface. Hold & record for 30 min.
- 3) Release pressure. RD Kill truck.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Eng. Tech. DATE 5-5-92
(915)
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 682-1626

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
This Approval of Temporary Abandonment Expires _____

MAY 11 '92

RECEIVED
MAY 1 1992

RECEIVED
MAY 11 1992

WELL DATA SHEET

FIELD J.M. DENTON (Wellcamp)LEASE & WELL NO. J.M. DENTON No. 10LOCATION 2080' FSL & 890' FNL Sec 11 T. 15-S, R. 37-ECOUNTY & STATE Lea County, New MexicoSTATUS TK'd
(Pumping, Flowing, Gas-Lift, etc.)TD 9438' PBD 9202' KB 3815' GLSURFACE CASING 13-3/8" 48" 8" H-40 ST&CSet @ 399'. Cont'd w/ 400 SXof Heat. Circ out 50 SXINTERMEDIATE CASING 9-5/8" 40" 8" J-55/H-80LT&C Set @ 4751'. Cont'd w/ 2000 SXTrinity Inferno w/ 320 gal. Top of Cement @ 1651'PRODUCTION CASING 5-1/2" 17" H-80/J-55 LT&C 2"Set @ 9382'. First Stage Cont w/170 SX Trinity Inferno w/ 320 gal. Had fromw/ 70' Cont @ 8887'. Top of Cement@ 8507'. Bottom @ 8936'.

TUBING _____

RODS _____

PUMPING UNIT _____

PRESENT COMPLETION _____

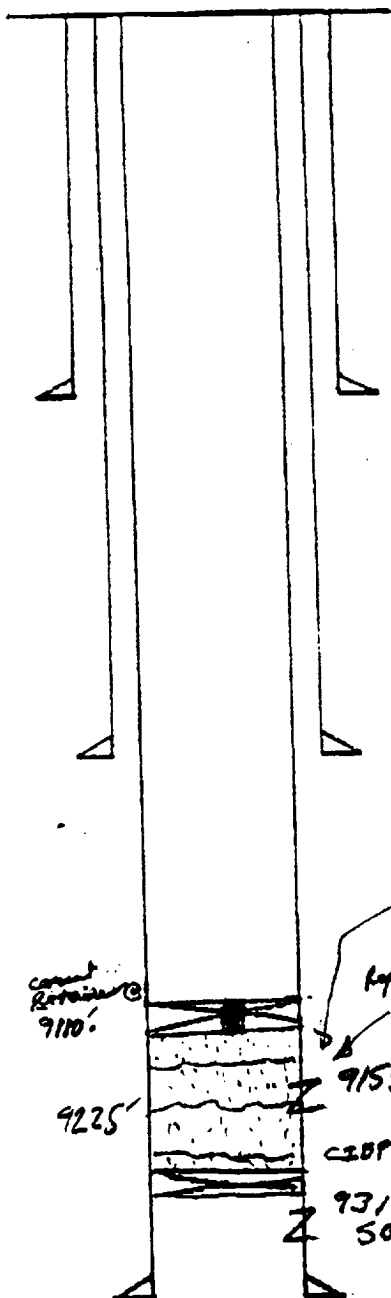
9318-9370 w/ 4 SPF (208 holes)9155'-9235' w/ 4 SPF (320 holes)9155'-9220' w/ 4 SPFHISTORY SHADED 3/14/53; Completed 2/6/53; Perforated 9318-9370w/ 4 SPF. Run Tubing and Cables. Set CROP @ 9245'Perforated 9155'-9235' w/ 4 SPF. Run Thg & Shredded. Set Part 5.Perf'd 9155-9220' w/ 4 SPF. Run Thg & Shredded. Acidized w/ 1000 gal.Acid. Shredded. Set 9155-9220'. Perf'd 9155-9200 w/ 4 SPF.

Treated w/ 1000 gal. Acid. Shredded into in. well and.

Set pump. Pumped 152 Bbl & 34 Bbl. (2/53) Rod Part Rep

(12/53) Repair (3/54). Packed pump (4/56). Set Part 5

Cement Retainer @ 9110' (shaded) Cont'd



.0232 x 9110 = 211 BALS