NEW MEXICO OIL CONSÉRVATION COMMISSION FORM C-10 Image: State of the second	NUMBER OF C	OPIES CEIVED					<u> </u>			······	
Interest Company Interest Office as per Commission Rel 21061 Marrathon Oil Company Address J. M. Denton 10 Date York Performed Pool	PILE U.S.G.S. LAND OF FICE TRANSFORTER PROBATION OF				MISCEL	LANE	OUS RE	EPORTS	ON WELLS	(Rev 3-55)	
Marathon Oil Company Address 1 Address 1 Address Lease J. M. Danton IO Usi Letter Section Township Face Social Township Face Socia Township Face Socia Township				(Subm	It to appropri	iate Dis	trict Offi	ce as per (Commission Rul	1- 1106) -	
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