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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Marathon Oil Company				Address P.O. Box 2107, Hobbs, New Mexico			
Lease J. M. Denton	Well No. 10	Unit Letter L	Section 11	Township 15-S	Range 37-E		
Date Work Performed 5-26-63	Pool Denton - Wolfcamp			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Temp. Aband.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Model K cement retainer at 9147'; HOWCO pumped 100 sacks Trinity regular w/0.8% Halad #9 into Wolfcamp perms 9155-9200'; Unable to squeeze; HOWCO pumped another 100 sacks Trinity regular w/9% Halad #9 into Wolfcamp Section; Formation did not squeeze; HOWCO pumped 100 sacks Trinity regular w/0.8% Halad #9 into Wolfcamp Section; Squeezed formation with 80 sacks cement; Reversed 20 sacks cement into pit; PGAC perforated for squeeze at 9132-33' with 4 shots; Set Baker Model K CI cement retainer at 9110'; HOWCO pumped 50 sacks Trinity regular cement w/0.8% Halad #9 into formation; Squeezed formation with 30 sacks cement; Reversed 20 sacks cement to pit; Removed BOP and installed cap with valve; TEMPORARILY ABANDONED 5-27-63.

DIST:

NMOCC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley

L. H. Shearer

J. R. Barber

L. H. Davis

File

Witnessed by R. R. Patterson	Position Asst. Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position Asst. Superintendent
Date	Company Marathon Oil Company